

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

RECEIVED

JUL 16 2009

HOBBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address 3b Phone No (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4 Location of Well (Footage, Sec., T, R., M, or Survey Description)

660 FSL & 660 FEL
UL P, Sec 8, T 21S, R 37E

Lease Serial No.

NMLC 90161

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

West Blinbry Drinkard Unit #040

9. API Well No

30-025-06433

10. Field and Pool, or Exploratory Area

Eunice; Bli-Tu-Dr, North (22900)

11 County or Parish, State

Lea County
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Current Profile:

Drinkard perforations fr/ 6515-6708', currently producing. PBTD @ 6748'.

Apache proposes to recompleat this well to include the Tubb and Blinbry zones via the following procedure:

1. MIRU pulling unit. Pull production equipment. Tag for fill.
2. CO to PBTD @ +/- 6748'.
3. Set RBP @ +/- 6400' and perforate Tubb at interval selected by engineer.
4. Set packer @ +/- 6050'. Acidize and fracture stimulate Tubb.
5. POOH w/ packer. Re-set RBP @ +/- 6000 and perforate Blinbry at interval selected by engineer.
6. Set packer @ +/- 5600'. Acidize and fracture stimulate Blinbry.
7. POOH w/ packer and RBP. Run production equipment.
8. Place well on production from the Blinbry-Tubb-Drinkard per R-12538.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 06/16/2009

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title

Office

JUL 11 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 17 2009

Present

WELL DATA SHEET

Last Update: 12-16-08

Lease Name: WBDU #40 (Hawk B-1 #10)

API No: 30-025-06433

Location: 660'S/660'E
C-SE-SE, Sec 8, T-21S, R-37E

County: Lea ST: NM

Spud Date: 11-12-49 Well Elev: 3504' GL 10' KB

TD Date: 12-16-49 Completion Date: 12-28-49

TD: 6758' PBTD: 6748' TOC: 2321'(rs)

Casing

Producing Formation: Drinkard

Size: 13 3/8" 9 5/8" Perfs: From 6515' to 86' 1/spf _____ to _____

Wt: 48" 40" 6630' to 6708' 4/spf _____ to _____

Grd: H-40 J-55 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 229' 2818' Well History: (See Attached)

Cmt: 250 1100
(Circ)

Drinkard

6515, 21, 30,
6534, 49, 58,
6573, 75, 86

6630-42'
6647-54'
6658-68'
6672-90'
6700-08'

Well Equipment:

Pumping Unit: C114-143-64

Size: 7" Motor Type: _____ HP: 15 POC: _____

Wt: 23" Tbg: 2 1/6 Jts 2 7/8" Size 6.5" Grade

Grd: J-55 N-80 MA @ 6712' SN @ 6683' TAC @ _____ (7-24-90)

Dpth: 6753' Rods: 263-3/4" C + 2-1 1/2" K bars

Cmt: 6255A Pump: 2 1/2" X 1 1/4" X 16' (12-2-94)

TD: 6758'

Proposed

WELL DATA SHEET

Last Update: 6-12-09

Lease Name: WBDV #40 (Hawk B-1 #10)

API No: 30-025-06433

660'S/660'E

Location: C-SE-SF, Sec 8, T-21S, R-37E

County: Lea

ST: NM

Spud Date: 11-12-49 Well Elev: 3504' GL 10' KB

TD Date: 12-16-49 Completion Date: 12-28-49

TD: 6758' PBTD: 6748' TOC: 2321' (+S)

Csg Size: 9 3/8" Wt: 48# Grd: H-40 Dpth: 229' Cmt: 250 SX (circ)

Producing Formation: Blinebry / Tubb / Drinkard

Perfs: From 5726 to 5892' 2/spf 6515 to 86' 1/spf

6174 to 6350' 2/spf 6630 to 6708' 4/spf

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: (See Attached)

Blinebry

5726, 38, 68,
5800, 02, 14,
5820, 40, 46,
5850, 66, 68,
5874, 86, 92

Tubb

6174, 78,
6249, 50, 01,
6272, 77, 97,
6300, 12, 18,
6320, 22, 31,
6344, 46, 50

Drinkard

6515, 21, 30,
6534, 49, 58,
6573, 75, 86

6630-42'
6647.54'
6658.68'
6672-90'
6700-08'

Well Equipment:

Pumping Unit: C-114-143-64

Motor Type: _____ HP: 15 POC: _____

Tbg: 216 Jts 2 7/8" Size 6.5" Grade J-55

MA @ 6713' SN @ 6683' TAC @ 5700'

Rods: 263-3/4" C + 2-1 1/2" K bars

Pump: 2 1/2" x 1 1/4" x 16"

TD: 6758'

Csg Size: 7" Wt: 23# Grd: J-55 Dpth: 6753' Cmt: 625 SX

**West Blinebry Drinkard Unit #040
30-025-06433
Apache Corporstion
July 11, 2009
Conditions of Approval**

- 1. Order R-12538 placed all of the formations in one pool, but does not grant downhole commingle privileges. A sundry requesting approval to downhole commingle these formations is to be submitted and the NMOCD form filed as per Rule 19.15.12.11.E.**
- 2. Work to be completed by 08/15/2009.**
- 3. Install 2M BOPE and test.**
- 4. Submit subsequent sundry detailing work.**
- 5. Submit new completion report with details for all formations.**

WWI 071109