

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	6. If Indian, Allottee or Tribe Name
2. Name of Operator Apache Corporation (873)	7. If Unit or CA/Agreement, Name and/or No
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224	8. Well Name and No West Blinbry Drinkard Unit #066
3b. Phone No (include area code) (918) 491-4864	9. API Well No 30-025-06638
4. Location of Well (Footage, Sec, T., R, M, or Survey Description) 1980 FNL & 660 FEL UL H, Sec 17, T 21S, R 37E	10. Field and Pool, or Exploratory Area Eunice; Bli-Tu-Dr, North (22900)
	11. County or Parish, State Lea County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Current Profile:

Blinbry perforations fr/ 5610-5900', squeezed off.
Drinkard perforations fr/ 6481-6602', currently producing.
Drinkard open hole fr/ 6629-6645', below CIBP @ 6610'.

Apache proposes to re-enter the lower Drinkard, recomplete to include the Tubb, and re-open the Blinbry:

1. MIRU pulling unit. Pull production equipment. DO CIBP @ 6610'. DO cmt to TD @ 6645'.
2. Perforate Drinkard at interval selected by engineer.
3. Set packer @ +/- 6400 and acidize Drinkard perfs and open hole.
4. POOH packer. Set RBP @ +/- 6400.
5. Perforate Tubb at interval selected by engineer.
6. Set packer @ +/- 6100'. Acidize and fracture stimulate Tubb.
7. POOH packer. Reset RBP @ +/- 6000'. Perforate Blinbry at interval selected by engineer.
8. Set packer @ +/- 5500'. Acidize and fracture stimulate Blinbry.
9. POOH packer and RBP. Run production equipment.
10. Place well on production from the Blinbry-Tubb-Drinkard per R-12538.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 06/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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APPROVED

Date JUL 11 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 17 2009

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

JUL 16 2009

HOBBSOCD

Present

WELL DATA SHEET

Last Update: 1-19-09

Lease Name: WBDU #66 (Lockhart A-17 #3)

API No: 30-025-06638

Location: 1980'N/660'E
C-SE-NE, Sec 17, T-21S, R-37E

County: Lea ST: NM

Spud Date: 7-7-47 Well Elev: 3473' GL 10' KB

TD Date: 9-10-47 Completion Date: 9-19-47

TD: 6645' PBTD: 6610' TOC: 3582' CBL

Csg Size: 13³/₈" Wt: 32.4# Grd: J-55 Dpth: 222' Cmt: 200 SX (circ)

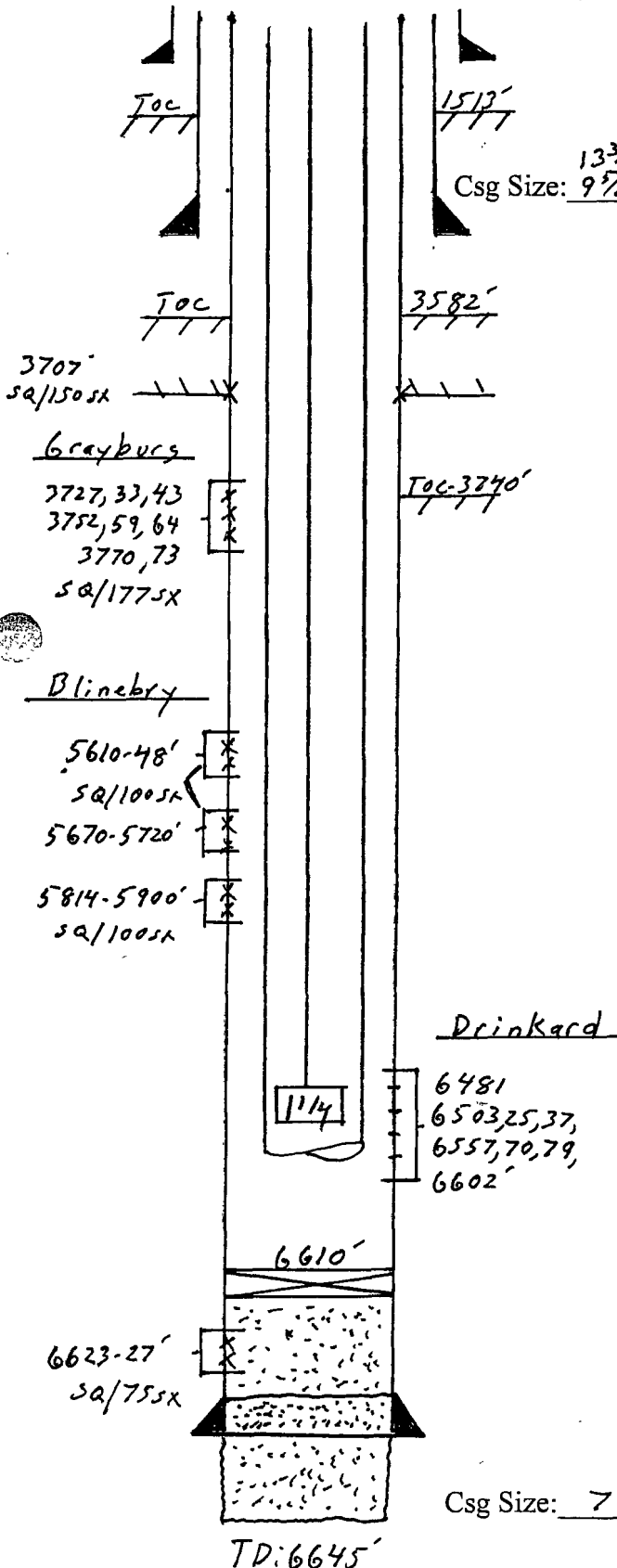
Producing Formation: Drinkard

Perfs: From 6481' to 6602' 1/spf

to /spf to

IP: BOPD BWPD MCF/D

Well History: (See Attached)



Well Equipment:

Pumping Unit: C228-246-86

Motor Type: HP: 20 POC:

Tbg: 220 Jts 2 7/8" Size 8.5" Grade

MA @ SN @ 6542' TAC @ 6387' (1-14-09)

Rods: 80-3/4" + 179-5/8"

Pump: 2" x 1 1/4" x 16" (1-15-09)

Csg Size: 7" Wt: 23# Grd: J-55 Dpth: 6629' Cmt: 500 SX

Proposed

WELL DATA SHEET

Last Update: 6-12-09

Lease Name: WRDU #66 (Lockhart A-17 #3)

API No: 30-025-06638

Location: 1980'N/660'E
C-SE-NE, Sec 17, T-21S, R-37E

County: Lea ST: NM

Spud Date: 7-7-47 Well Elev: 3473' GL 10' KB

TD Date: 9-10-47 Completion Date: 9-19-47

TD: 6645' PBTD: - TOC: 3582' (CPL)

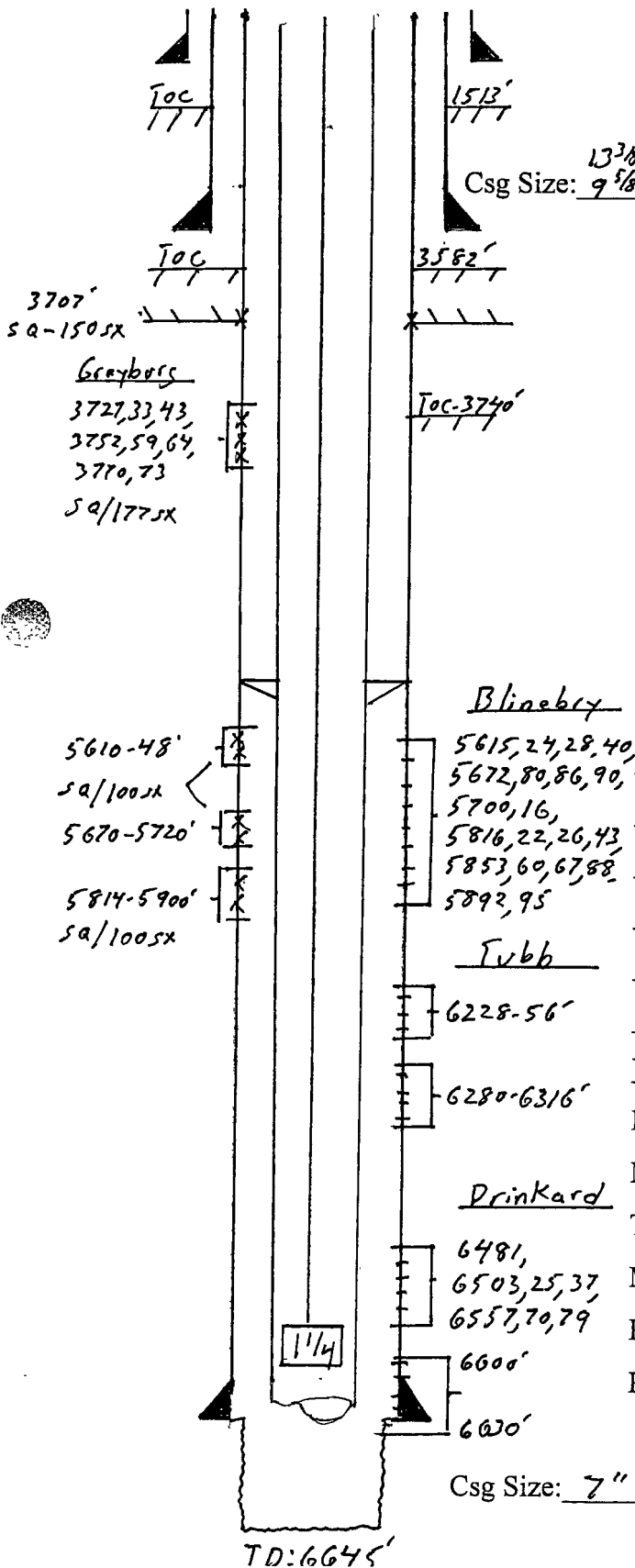
Csg Size: 13 3/8" Wt: 32.4# Grd: J-55 Dpth: 222' Cmt: 200 SX (Circ)
9 5/8" 36" 2529' 500 SX

Producing Formation: Blinberry / Tubb / Drinkard

Perfs: From 5615' to 5895' 1/spf 6481 to 6579' 1/spf
6228 to 6316' 2/spf 6600' 30' - 1 spf
6029 to 45' - 0.4

IP: - BOPD - BWPD - MCF/D

Well History: (See Attached)



Well Equipment:

Pumping Unit: C 228-246-86

Motor Type: - HP: 20 POC: -

Tbg: 222' Jts 2 7/8" Size 6.5" Grade J-55

MA @ - SN @ 6600' TAC @ 5550'

Rods: ± 82 - 3/4" + 179 - 5/8"

Pump: 2" X 1 1/4" X 16"

Csg Size: 7" Wt: 23# Grd: J-55 Dpth: 6629' Cmt: 500 SX

**West Blinebry Drinkard Unit #066
30-025-06638
Apache Corporstion
July 11, 2009
Conditions of Approval**

- 1. Submit documentation that the work approved to add perforations to the Grayburg formation in 2002 was completed.**
- 2. Submit documentation regarding the current status of the Grayburg perforations as there is no record of these perforations being squeezed and production was still shown for them through 2008 based on MMS data. The Grayburg formation is not part of the unitized formations.**
- 3. Order R-12538 placed all of the formations in one pool, but does not grant downhole commingle privileges. A sundry requesting approval to downhole commingle these formations is to be submitted and the NMOCD form filed as per Rule 19.15.12.11.E.**
- 4. Work to be completed by 08/15/2009.**
- 5. Install 2M BOPE and test.**
- 6. Submit subsequent sundry detailing work.**
- 7. Submit new completion report with details for all formations.**

WWI 071109