

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Apache Corporation (873)

3a Address

3b Phone No. (include area code)

6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1365 FSL & 1420 FEL
UL J, Sec 8, T 21S, R 37E

5. Lease Serial No

NMLC 90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

West Blinebry Drinkard Unit #046

9 API Well No

30-025-37020

10 Field and Pool, or Exploratory Area

Eunice; Bli-Tu-Dr, North (22900)

11 County or Parish, State

Lea County
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Current Profile:

Blinebry perforations fr/ 5678-6010', currently producing.

Tubb perforations fr/ 6191-6349', currently producing.

Drinkard perforations fr/ 6674-6758, below CIBP @ 6640'.

Apache proposes to add upper Drinkard perfs and re-open the lower Drinkard via the following procedure:

1. MIRU pulling unit. Pull production equipment. DO cmt to 6640'.
2. Perforate upper Drinkard at interval selected by engineer.
3. Acidize upper Drinkard perfs.
4. DO CIBP @ 6640' and CO to new PBTD @ 6870'.
5. Run production equipment.
6. Place well on production from the Blinebry-Tubb-Drinkard per R-12538.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

JUL 16 2009

HOBBSOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 06/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title

Office

APPROVED

JUL 11 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 17 2009

Present

WELL DATA SHEET

Last Update: 12-18-08

Lease Name: WBDV #46 (Hawk B-1 #42)

API No: 30-025-37020

Location: 136°S / 142°E
SE-SE-NW-SE, Sec 8, T-21S, R-37E

County: Lea ST: NM

Spud Date: 6-10-05 Well Elev: 3517' GL 10' KB

TD Date: 6-23-05 Completion Date: 12-8-05

TD: 7383' PBTD: 6610' TOC: 160' CBL

Casing

Size: 8 5/8"

Wt: 24"

Grd: J-55

Dpth: 1420'

Cmt: 650 SX

(Circ)

Blinebry

5678-82'

5721-25'

5822-26'

5919-23'

6006-10'

Tubb

6191-95'

6242-44'

6288-92'

6342-49'

Drinkard

6674-78'

6694-98'

6718-22'

6736-40'

6754-58'

CIBPe 6900'

w/25 x cmr

Size: 5 1/2"

Wt: 17"

J-55

Grd: L-80

Dpth: 7383'

Cmt: 1300 SX

Producing Formation: Blinebry / Tubb

Perfs: From 5678' to 6010' 2/spf _____ to _____

6191' to 6349' 2/spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: (See Attached)

Well Equipment:

Pumping Unit: C 640-365-168

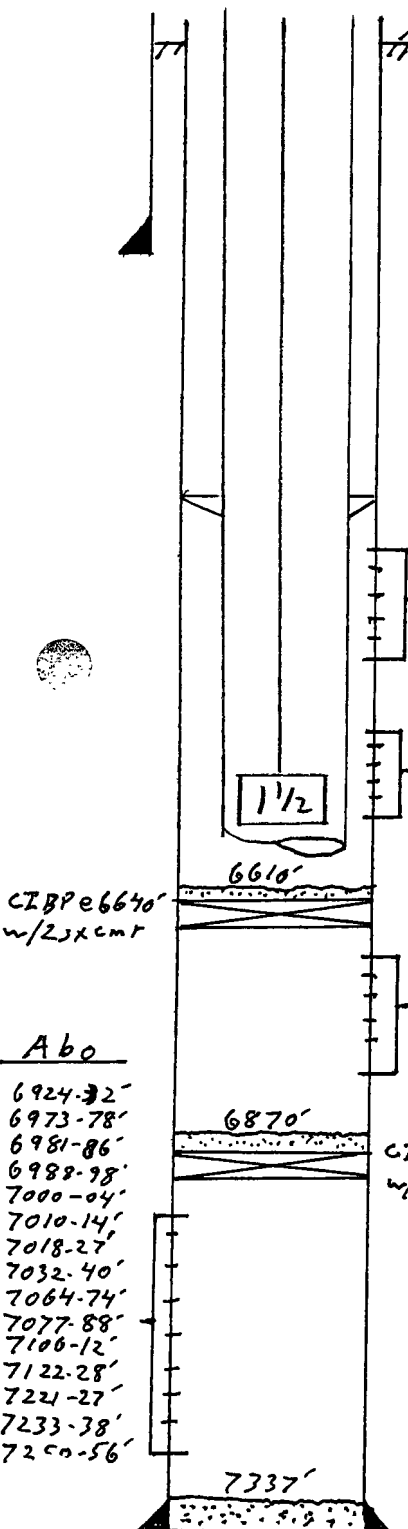
Motor Type: _____ HP: 50 POC: _____

Tbg: 202 Jts 2 7/8" Size 5-55 Grade

MA @ 6405' SN @ 6380' TAC @ 5617' (5-12-06)

Rods: 67-1" KD + 98-7/8" KD + 87-3/4" KD

Pump: 2" x 1 1/2" x 26" RHBC w/RHR (5-15-06)



TD: 7383'

Proposed

WELL DATA SHEET

Last Update: _____

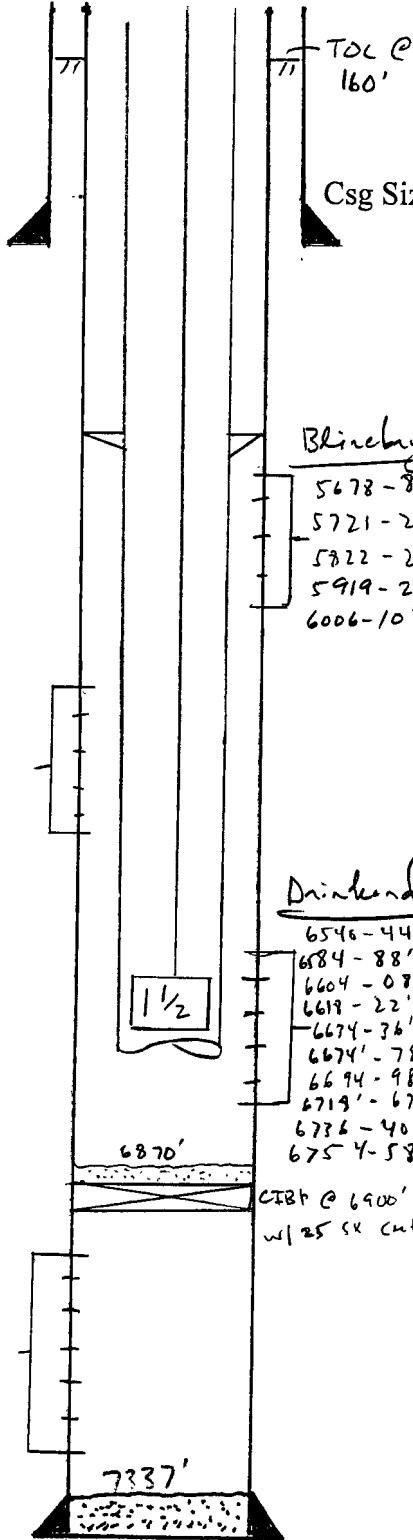
Lease Name: WBDU #46 (Hawk B-1 #42)

API No: 30-025-37020

1365' S / 1420' E

Location: SE-SE-NW-SE, Sec 8, T-21S, R-37E

County: Lea ST: NM



Spud Date: 6-10-05 Well Elev: 3517' GL 10' KB

TD Date: 6-23-05 Completion Date: 12-8-05

TD: 7383' PBTD: 7337' TOC: 160' CBL

Csg Size: 8-5/8" Wt: 24 # Grd: J-55 Dpth: 1420' Cmt: 650 SX (inc)

Producing Formation: Blinburg/Tubb/Dinohorn

Perfs: From _____ to _____ /spf _____ to _____
_____ to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Well Equipment:

Pumping Unit: C640-365-168

Motor Type: _____ HP: 50 POC: _____

Tbg: 202 Its 2-7/8" Size 6.5 # Grade J-55

MA @ 6800' SN @ 6780' TAC @ 5617' (5-12-06)

Rods: 67-1" KD + 98-7/8" KD + 87 3/4" KD

Pump: 2" x 1-1/2" x 26' RHBC w/ RHR (5-15-06)

Csg Size: 5-1/2" Wt: 17 # Grd: J-55 Dpth: 7383' Cmt: 1300 SX

West Blinebry Drinkard Unit #046

30-025-37020

Apache Corporstion

July 11, 2009

Conditions of Approval

- 1. Order R-12538 placed all of the formations in one pool, but does not grant downhole commingle privileges. A sundry requesting approval to downhole commingle these formations is to be submitted and the NMOCD form filed as per Rule 19.15.12.11.E. A downhole commingle order currently exists for the Blinebry and Tubb prior to the issuing of Order R-12538.**
- 2. Work to be completed by 08/15/2009.**
- 3. Install 2M BOPE and test.**
- 4. Additional cement is required on top of CIBP at 6900'. Onshore Order 2 states 35' if bailed, currently there is only 30'. This can be addressed when the well is plugged or prior to any sale or successor of unit operator action.**
- 5. Submit subsequent sundry detailing work.**
- 6. Submit new completion report with details for all formations.**

WWI 071109