Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires July 31, 2010
5	Lease Serial No. NMLC058698A
7	If Indian Allottee or Tribe Name

B SUNDRY Do not use thi abandoned wel	5 Lease Serial No. NMLC058698A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No NMNM70987A			
I Type of Well ☐ Gas Well ☐ Oth	8	8. Well Name and No MCA UNIT 457			
2 Name of Operator CONOCOPHILLIPS COMPAN	9	9. API Well No. / 30-025-39314-00-S1			
3a. Address 3300 N A ST BLDG 6 MIDLAND, TX 79710	e) T	10 Field and Pool, or Exploratory MALJAMAR; Grayburg, SA			
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)		1	1 County or Parish,	and State
Sec 26 T17S R32E SENW 19 32.80753 N Lat, 103.74134 W	05FNL 1330FWL / Lon \/ \	:+-F		LEA COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	□ Acidize	Deepen	_	n (Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati		☐ Well Integrity
	☐ Casing Repair	■ New Construction	_	Recomplete Temporarily Abandan	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		wen opud
	Convert to Injection	☐ Plug Back	☐ Water Dis		
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 15/15/2009 Spud Well; Drill 96/5/16/2009 Run 8-5/8" 24# st	ally or recomplete horizontally, g rk will be performed or provide tl d operations If the operation rest bandonment Notices shall be filed inal inspection) D'-1010' urf. csg. from surface(TOC)	tive subsurface locations and mea the Bond No. on file with BLM/B ults in a multiple completion or re d only after all requirements, included	sured and true ver IA. Required sub- completion in a n uding reclamation	rtical depths of all per sequent reports shall ew interval, a Form 3 , have been complete	tinent markers and zones be filed within 30 days 160-4 shall be filed once d, and the operator has
tail cmt. Circ. to surface. WC 5/17/2009 WOC; Drill 1010'	C. - 2517'			KEC	CEIVED
5/18/2009 Drill 2517'-3561' 5/19/2009 Drill 3561'-4454'(TD) 5/20/2009 Run 5-1/2" 17# prod. csg. from surface(TOC) to 4444' w/ 550 sx C lead cmt & 250 sx C					
5/20/2009 Run 5-1/2" 17# pr tail cmt. Second stage @ 917	cmt & 250 sx (HOBRACD			
14 I hereby certify that the foregoing is	s true and correct				

14 I hereby certify	y that the foregoing is true and correct Electronic Submission #71521 v For CONOCOPHILLIF Committed to AFMSS for processing	PS COMPANY	, sent to the Hobbs)
Name (Printed/T	Typed) JALYN N FISKE	Title	REGULATORY SPECIALIST	
Signature	(Electronic Submission)	Date	06/30/2009	
	THIS SPACE FOR FEI	DERAL OR	STATE OFFICE USE	
APPROVED ACCEPTED			CHRISTOPHER WALLS PETROLEUM ENGINEER	Date 07/13/2(
certify that the applic	al, if any, are attached Approval of this notice does not war ant holds legal or equitable title to those rights in the subjec- the applicant to conduct operations thereon.	t lease	Hophs AT PE	760 TROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction