

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
JUL 02 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39115
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Lockhard A-27
8. Well Number # 26
9. OGRID Number 217817
10. Pool name or Wildcat Blinebry O&G Tubb O&G; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, Tx 79710

4. Well Location
Unit Letter H : 1650 feet from the North line and 330 feet from the East line
Section 27 Township 21S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Order R-1163, ConocoPhillips intends to downhole comming the NM OCD Pre-Approved Pools: Blinebry O&G, Tubb O&G, and Drinkard.

The perforated intervals and allocations for each pool are as follows:

	oil	water	gas
Blinebry	48%	41%	52%
Tubb	25%	29%	23%
Drinkard	27%	30%	25%

Per fs
5262-5810
5990-6182
6452-6565

Commingling of these pools will not reduce the value of the total remaining production.
The ownership working % between the intervals are identical.

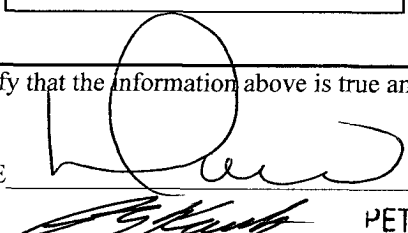
DHC-HOB-0329

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Donna.J.Williams@
Conocophillips.com

PETROLEUM ENGINEER

DATE

7/1/2009

JUL 10 2009