

RECEIVED

JUN 24 2009

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Amended Report

WELL API NO.

30-025-39214

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

A.H. Blinebry Federal NCT-1

8. Well Number 51

9. OGRID Number

4323

10. Pool name or Wildcat

Tubb/Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter D : 760 feet from the North line and 660 feet from the West line

Section 29 Township 22S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc)

3392 (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: DHC Tubb/Brunson; Drinkard-Abo, South ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISION OF RULE 303C (5) IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLSTUBB OIL & GAS (60240) (6086-6362') & BRUNSON; DRINKARDABO, SOUTH (7900) (6362-7072') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

D amend DHC-HOB-0294

DHC-HOB-0294A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Lennie Brokman
by JAP

TITLE

PETR. ENGINEER

DATE 6/24/2009

Type or print name

For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 07 2009

Conditions of Approval (if any):

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

A.H. Blinebry Federal NCT-1 #51
30-025-39214
760' FNL & 660' FWL, Unit Letter D
Section 29, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In A.H. Blinebry Federal NCT-3 #7

(60240) Tubb Oil & Gas (OIL)
(7900) Brunson; Drinkard-Abo, South (OIL)

Perforated Intervals

Tubb Oil & Gas (6086-6362')
Brunson; Drinkard-Abo, South (6362-7072')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Tubb	9	5	72	Calculated From Allocations %
Brunson; Drinkard Abo, South	15	9	62	Calculated From Allocations %
Totals	24	14	134	Test from 6/16/2009

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Tubb	36	35	54	From offset EUR
Brunson; Drinkard Abo, South	64	65	46	From offset EUR
Totals	100	100	100	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a Federal lease