

District I
1625 N French Drive, Hobbs NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road A/tcc NM 87410

Pools
District IV
1220 S St Francis Dr Santa Fe, NM 87505

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JUN 24 2009

HOBBSCO

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well
☒ Establish Pre-Approved

EXISTING WELLBORE

☐ Yes ☒ No

Amended Report
APPLICATION FOR DOWNHOLE COMMINGLING

Chevron Corporation
Operator

15 Smith Road, Midland TX 79705
Address

A.H. Blinebry Federal NCT-1
Lease

#51
Well No

D-29-22S-38E
Unit Letter-Section-Township-Range

Lea
County

OGRID No. 4323 Property Code 29903 API No. 30-025-39214 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Tubb Oil & Gas		Brunson, Drinkard-Abo, South
Pool Code	60240		7900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6086-6362' Perforated		6362-7072' Perforated/Open Hole
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	n/a		n/a
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36°		36°
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date: Estimated Oil Gas 9 bbl 72 MCF		Date: Estimated Oil Gas 15 BBL 62MCF
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil Gas 36% 54%		Oil Gas 64% 46%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____
Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

To amend
DHC Hob-0294

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lonnie Grohman/gap TITLE Petroleum Engineer DATE 6/24/2009

TYPE OR PRINT NAME Lonnie Grohman TELEPHONE NO. (432) 687-7420

E-MAIL ADDRESS lgek@chevron.com