

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 17 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. / 30-025-25998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT <input checked="" type="checkbox"/>
8. Well Number 137 <input checked="" type="checkbox"/>
9. OGRID Number 4323 <input checked="" type="checkbox"/>
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WTR INJG ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter D: 1100 feet from the SOUTH line and 1310 feet from the WEST line
Section 6 Township 18-S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CLEAN OUT - RUN CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-13-09: MIRU. 5-14-09: TIH W/1.48" G.R. @ 4253. TIH W/BLANKING PLUG & SET @ 4235. 5-15-09: CIRC 15.5# MUD TO KILL WELL. 5-16-09: SET BLANKING PLUG IN TOP OF PKR. 5-18-09: MOVE IN 2 3/8" TBG. TEST CSG TO 530#.
6-23-09: SET BLANKING PLUG IN TOP OF PKR @ 4264. 6-25-09: CIRC 1.5 HOLE VOLUMES TO GET CO2 OUT. SPOT 10 BBLS 14.5 PPG MUD. 6-26-09: CLEAN OUT 4454-4765. CIRC GAS OUT. PUMP 20 BBLS 14.5 PPG MUD. TBG HAD CO2. TIH OPEN ENDED TO 4277. 6-27-09: PU ONE JT OF TBG. (4308). TAG SAND @ 4652. TAG FILL @ 4375. 6-28-09: TAG FILL @ 4340. WORK THRU FILL 4340-4375. DRILL THRU 4' OF CMT. C/O STRINGERS 4375-4480. TAG FILL @ 4480. TIH W/BAILER. TAG UP @ 4330. 6-29-09: C/O CSG & SCALE 4300-4400. C/O 4400-4480. TAG @ 4448. MILL OUT 4448-4451. TAG SAND @ 4507. 6-30-09: TIH W/TBG, BHA TO 4508. TIH W/CMT BAILER & CCL. TAG UP @ 4495. 7-01-09: TAG CMT TOP @ 4482. TIH W/TBG OPEN ENDED TO 4475. SPOT 200 GALS 15% HCL ACR PERFS 4475-4211. TIH W/CCL. TIH W/TBG TO 4250. 7-02-09: MILL 4365. HIT 4391, 4400, 4436, DN TO 4482. SHOT PERFS 4326-4456. TIH W/PKR TO 4218. 7-03-09: ACIDIZE PERFS 4326-4456 W/10,000 GALS 15% HCL. PMP 6 BBLS 14.5# MUD & SPOT @ 4222. REL PKR. TIH W/TBG TO 4242. 7-06-09: C/O 4390-4486, 4390-4418. SET PKR @ 4248. TIH W/2 3/8" WS TO 4200. 7-08-09: CHART & TEST FOR NMOC TO 500# FOR 35 MINS=GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 07-16-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

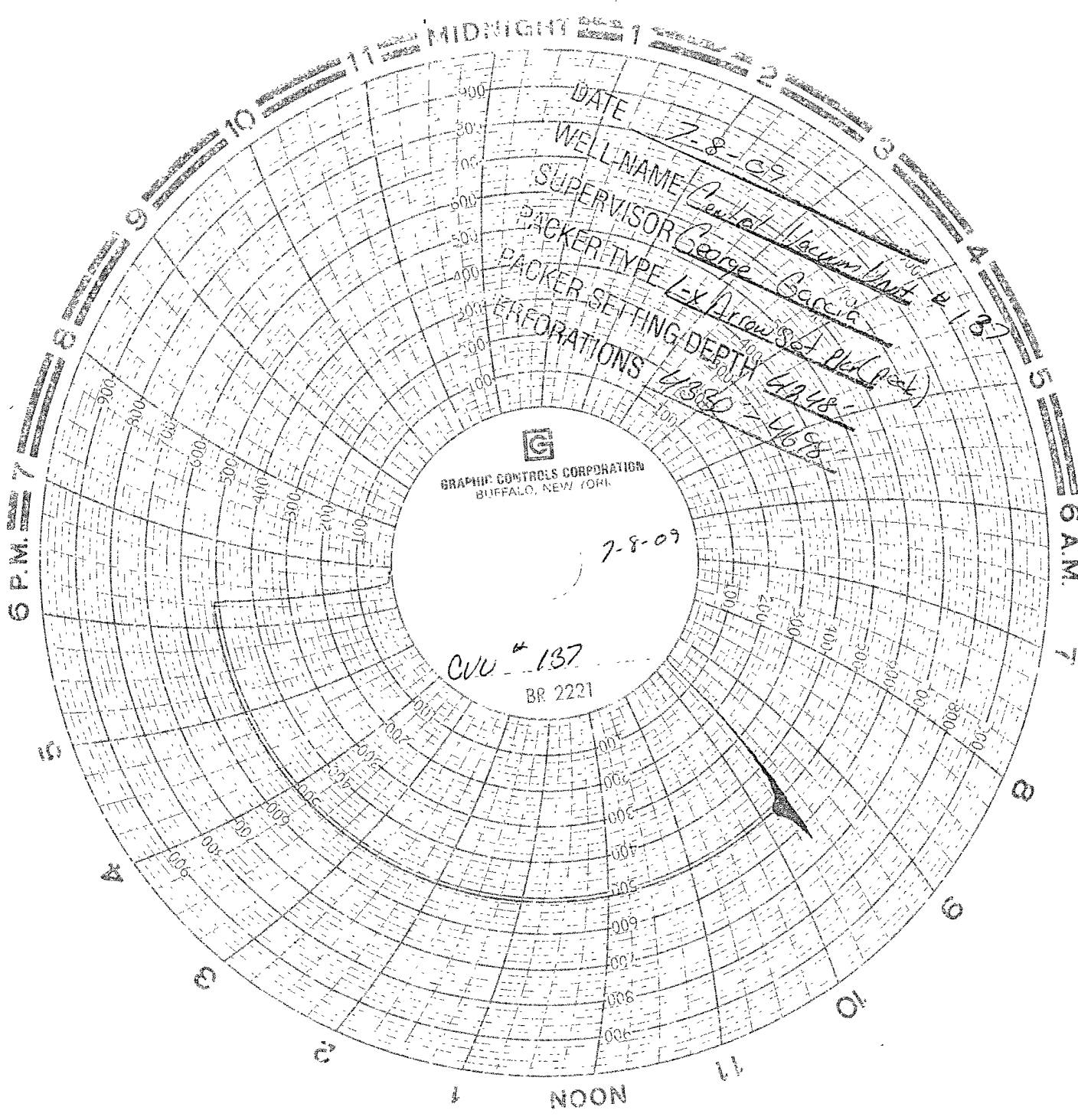
For State Use Only

APPROVED BY: Tammy W. Ait
Conditions of Approval (if any):

TITLE

DISTRICT 1 SUPERVISOR

DATE JUL 20 2009



MIDNIGHT

DATE

WELL NAME 7-8-09

SUPERVISOR Central Vacuum Unit #137

PACKER TYPE George Garcia

PACKER SETTING DEPTH Lex Arrow Set 114 (Pak)

PERFORATIONS 4380' - 4698'



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7-8-09

CUU #137

BR 2221

NOON

6 P.M.

6 A.M.

Control Vacuum Unit #137
API: 30-025-25998
1100' FNL - 40' EWL
Section: 6 - Unit Lr: D
TSHR: 185
Range: 35E

Inj - State