

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUL 17 2009 HOBBSOCD </div> </div>		1. WELL API NO.		30-025-00004 ✓						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No		VA-2165						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name						
				Dwight AZI State						
				6. Well Number						
				1						
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION										
8. Name of Operator				9. OGRID						
Yates Petroleum Corporation ✓				025575 ✓						
10. Address of Operator				11. Pool name or Wildcat						
105 South Fourth Street, Artesia, NM 88210				Undes. Flying M; Abo, South (Oil)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	15	9S	32E		660	South	660	East	Lea ✓
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc) 4332' GR			
RC 4/30/09	10/17/56				6/17/09					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
11,125'		10,240'		No		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
8151-8156', 8177-8181' & 8294-8310' Abo										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
				REFER TO ORIGINAL COMPLETION						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		9485'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8151-8156' (10) 8177-8181' (8) 8294-8310' (32)						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						8294-8310' Acidized w/1500 gal 15% NEFE + 48 balls				
						8151-8181' Acidized w/1000 gal 15% NEFE + 15 balls				
						8151-8181' Fraced w/5000 gal 15% Spearhead + 28,000 gal Delta Frac 2000 + 32,000# 20/40 Expedite				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
6/18/09		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
7/13/09	24	NA		5	0	4				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
NA	NA		5	0	4					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
Sold							Noel Gomez			
31. List Attachments										
None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>7/14/09</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1605'	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	1637'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2177'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2267'	T. Miss	10,477'	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	11,082'	T. Cliff House
T. Queen	2930'	T. Silurian		T. Leadville
T. Grayburg		T. Montoya		T. Menefee
T. San Andres	3473'	T. Simpson		T. Point Lookout
T. Glorieta	4860'	T. McKee		T. Mancos
T. Paddock	5170'	T. Ellenburger		T. Gallup
T. Blinbry		T. Gr. Wash		Base Greenhorn
T. Tubb	6322'	T. Delaware Sand		T. Granite
T. Drinkard		T. Bone Springs		T. Dakota
T. Abo	7183'	T.		T. Morrison
T. Wolfcamp		T.		T. Todilto
T. Penn	8517'	T.		T. Entrada
T. Cisco (Bough C)		T.		T. Wingate
				T. Chinle
				T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology