

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JUL 17 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-03608

5. Indicate Type of Lease

STATE ☐ FEE ☒ ✓

6. State Oil & Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

CROSSROADS SILURO DEV U1 ✓

8. Well Number

302 ✓

9. OGRID Number

257420 ✓

10. Pool name or Wildcat

CROSSROADS SILURO DEVONIAN ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator

EOR OPERATING COMPANY ✓

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line ✓Section 27 Township 9S Range 36E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4034' DF

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 7/1/09 COMPLETION DATE 7/10/09

REACTIVATE WELL WITH CONVENTINAL PUMP & RODS.

WELL IS CURRENTLY NOT PRODUCING

1.) MIRU PULLING UNIT. TOH W/EXISITNG TBG.

2.) TIH W/ BIT AND WORKSTRING, CLEAN OUT FILL TO PBTD 12,097'.

3.) TOH W/ BIT AND WORKSTRING.

4.) TIH W/ 2 7/8" TBG, RODS AND 2 1/4" x 2" x 24' TBG PUMP TO 5004'.

5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.

6.) SET PUMPING UNIT. RETURN WELL TO PRDUCTION.

7.) (5 1/2", 17#, N80 @ 12,097'. PERFORATIONS 12,010' - 12,092'. PBTD 12,097'. TD 12,102'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 7/15/09

Type or print name: Lawrence A. Spittler, Jr.

E-mail address: lspittler@enhancedoilres.com

Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: Lawrence A. Spittler, Jr.TITLE PETROLEUM ENGINEERDATE JUL 20 2009

Conditions of Approval (if any):