

Submit 3 Copies To: Appropriate District
Office
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1501 W. Grand Ave. Amarillo, NM 89210
District III
1000 Rio Pecos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-07198
5. Indicate Type of Lease
STATE ☒ FEDERAL ☐
6. State Oil & Gas Lease No.
015604
7. Lease Name or Unit Agreement Name:
LEA "AV" STATE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-OPEN BACK TO A
DISTRICT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM FOR SUCH PROPOSALS.

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
PURVIS OPERATING CO
3. Address of Operator
P O Box 51990, Midland, TX 79710-1990
4. Well Location

8. Well No.
2
9. Pool name or Wildcat
Gladiola Devonian

Unit Letter: ... feet from the North line and 330 feet from the West line

Section 19 Township 12S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RJ, GR, etc.)
3888 DR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-24-09 Rig up Jerral Wireline. Run in hole and set 7" cast iron bridge plug at 11,665' (93' above top open perforation). Rig down wireline. Trip in hole with 279 ps. 2 3/8" N-80 tubing. PUGH and lay down thg. Load casing with 48 barrels of packer fluid (1% KCl with 6 gallons of corrosion inhibitor and oxygen scavenger). Pressure up on casing to 580 psig on chart. Decreased to 540 psig in 15 minutes. Held constant at 540 psig for 30 minutes. Rig down pump truck and pulling unit. Cap well off. Well is TEMPORARILY ABANDONED.

Note: Pressure Chart attached. Called Sylvia Dickey with New Mexico OGD to witness pressure test.

This Approval of Temporary
Abandonment Expires

DENIED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown _____ Petroleum Engineer

DATE June 25, 2009

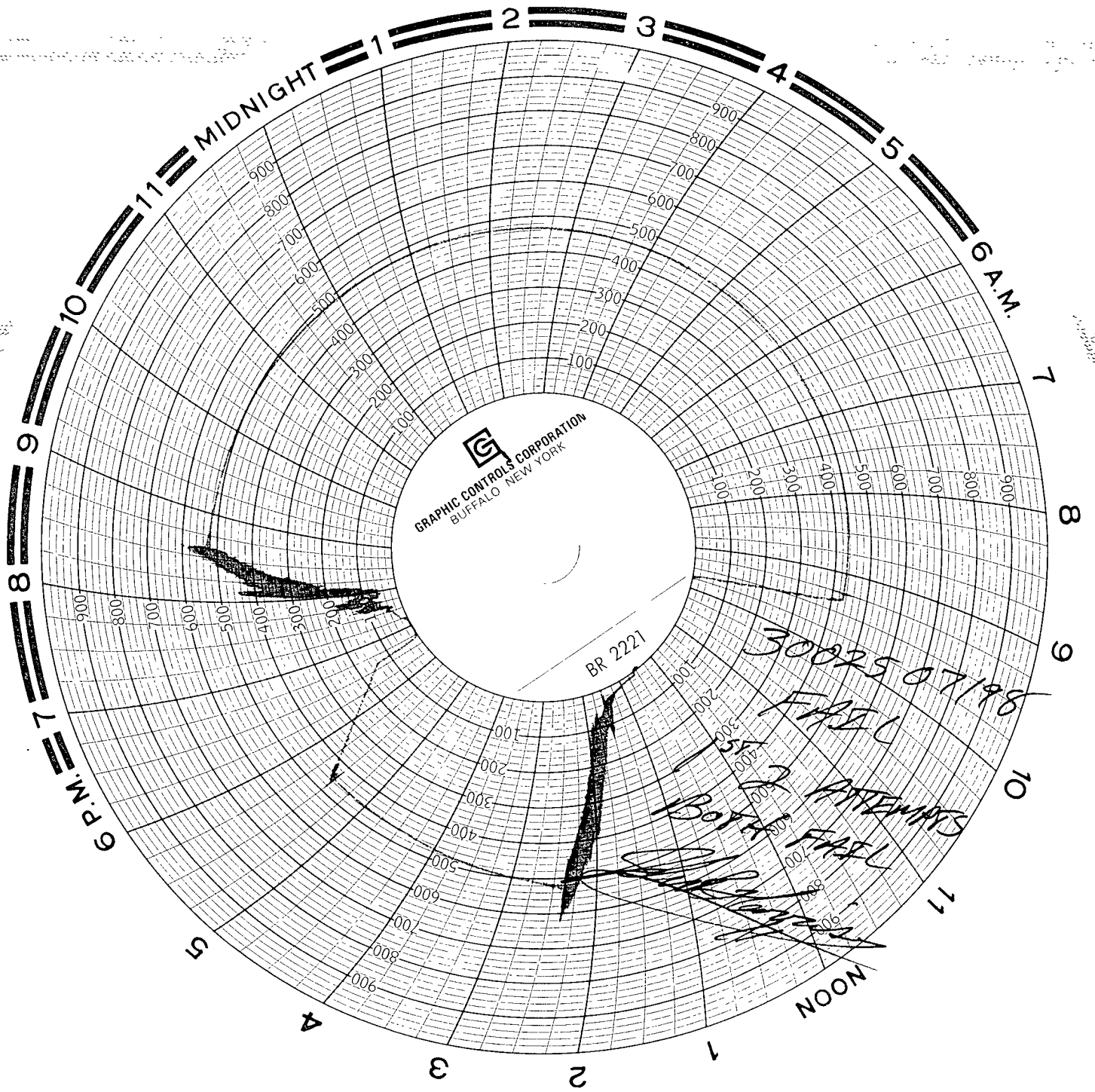
Type or print name Donnie E. Brown

Telephone No. 432-682-7346

(This space for State use)

Donnie E. Brown

JUL 21 2009

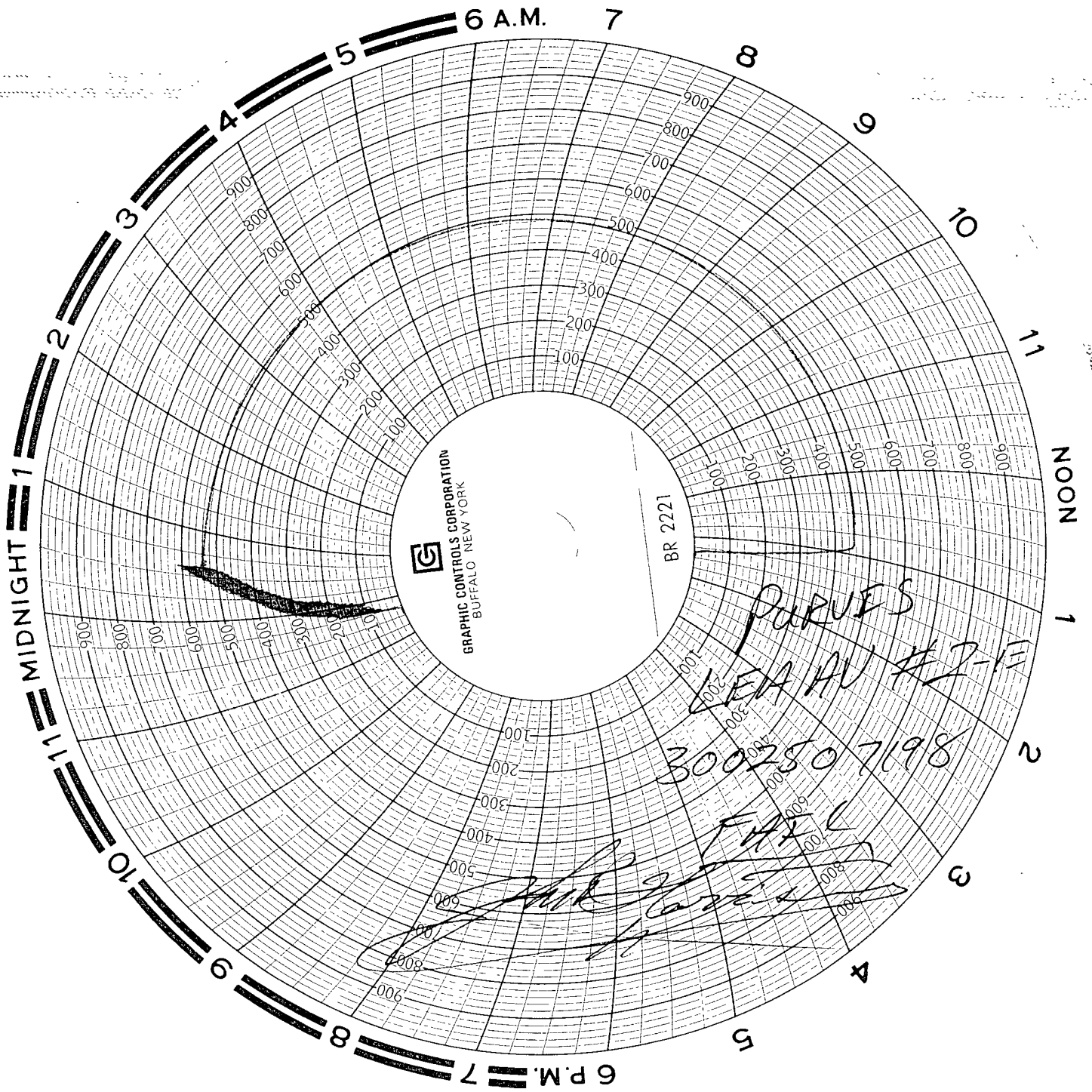


BR 2221

3002507/98
FUEL

2 ANTENNAS
Both FAIL

NOON



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

BR 2221

PURVES
LEA AV #2-E
3002507198

[Handwritten signature]
FAX