

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 10 2009  
HOBBSSOCD

OCD - Hobbs

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr ,  
Other \_\_\_\_\_

2 Name of Operator  
CHEVRON U.S.A. INC.

3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705

3a Phone No (include area code)  
432-687-7375

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

UL D, 760' FNL & 660' FWL, SEC 29, T-22-S, R-38-E

At surface

SAME

At top prod interval reported below

At total depth SAME

14 Date Spudded  
01/04/2009

15 Date T D Reached  
01/23/2009

16 Date Completed  
☐ D & A ☒ Ready to Prod

5 Lease Serial No  
NMLC 032104

6 If Indian, Allottee or Tribe Name

N/A

7 Unit or CA Agreement Name and No  
N/A

8 Lease Name and Well No  
A.H. BLINEBRY FEDERAL NCT-1 #51

9 AFI Well No  
30-025-39214

10 Field and Pool or Exploratory  
BRUNSON, DRNK-ABO, S/TUBB

11 Sec, T, R, M, on Block and  
Survey or Area SEC 29, T22S, R38E

12 County or Parish

LEA

13 State

NM

17 Elevations (DF, RKB, RT, GL)\*  
3392' GL

18 Total Depth MD 7072'  
TVD

19 Plug Back T D MD 7062'  
TVD

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CCL/CBL/GR PRISM

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	1334'			820 SX CL C		0	300 SX CIRC
7.875"	5.5"	17#	7072'			600 SX CL C		0	42 SX CIRC

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7004'	6029'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ABO			6642-7028'			PRODUCING
B) DRINKARD			6390-6537'			PRODUCING
C) TUBB			6098-6310'			PRODUCING
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6642-7028' C1	ACIDIZE W/15,000 GALS 20% NEFE
6390-6537' C1	FRAC W/5000 GALS 15% NEFE
6098-6310' C2	FRAC W/2000 GALS 15% NEFE & 32,000 GALS YF125ST

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03-23-09	4-05-09	24	→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	63	72	149	2586	PRODUCING DHC (DRINKARD/ABO)	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03-23-09	4-05-09	24	→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

K2

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03-23-09	4-05-09	24	→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→	36	184	80	2586	PRODUCING - DHC (TUBB) HOB-0294

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
SOLDA

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries</p>	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
SALT	1280	2590	SALT		
B - SALT	2590	3872	SALT		
SAN ANDRES	3872	5176	DOLOSTONE, LIMESTONE		
GLORIETA/PAD	5176	5532	DOLOSTONE, ANHYDRITE		
BLINEBRY	5532	6086	DOLOSTONE, ANHYDRITE		
TUBB	6086	6362	DOLOSTONE		
DRINKARD/ABO	6362	TD	DOLOSTONE		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other DEVIATION SURVEY - NABORS DRILLING

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST  
 Signature *Denise Pinkerton* Date 05/06/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction