

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1600 Rio Brazos Rd., Artesia, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87502

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00532
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number 206
9. OGRID Number 26609-151238
10. Pool name or Wildcat 43329 - Maljamar (GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

VPR Operating, L.P.C.

3. Address of Operator

1406 Camp Craft Rd., Suite 106, Austin, TX 78746

4. Well Location

Unit Letter F 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 13 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4130' KB: 4144'

RECEIVED

JUL 21 2009

HOBBSOCD

PO Box 5155

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (Plan to Start Operation 7/21/2009 or 7/22/2009)

- 1) Mi&RU Cement Service Establish Inj. w/ fresh water via Tbg. Squeeze Perfs 4118 - 4380 Via 2-7/8" Tbg. Pump 10 BBL fresh water spacer, Mix & Pump 125 SX Class C + 1% CaCl2 (15.1 PPG, 5.85 GPS, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 14 BBLs FW. SWI & Monitor Pressure.
- 2) Leave Well SI for 4 Hrs. Attempt to Bleed Off Pressure off Tbg & Csg. If Pressure does not Bleed Off Consult Office/OCD & arrange to pump 18 PPG Class H Slurry
- 3) Mi&RU DDPU & e-Line Unit. Check Wtr Flow. If Well remains Dead, RIH w/ CCL & Chemical Cutter & Cut Tbg 25' Above TOC (or Tagged Depth) ROOH w/ Cutter.
- 4) Circulate Well w/ Geiled Brine Spot 25 SX Class C + 2% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Plug @ Tbg Stub TOOH & Stand Back 2-7/8" Tbg
- 5) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ 1318' TIH w/ Open Ended 2-7/8" Tbg T/ +/- 320'. Spot 50 SX Class C + 2% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX). PU T/ +/- 900' Reverse Circ Tbg Clean & Hesitation Squeeze 4 BBLs into Perfs.
- 6) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ 352' RD&MO e-Line Unit
- 7) TIH w/ Open Ended 2-7/8" Tbg T/ +/- 360' Spot/Circulate 40 SX Class C (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Immediate y TOOH & LD 2 7/8" Tbg.
- 8) Cut Off Wellhead & Weld On Regulation P&A marker. Clean & level Location.
- 9) File C103 w/ OCD to Obtain Location Release.

Spud Date:

Rig Release Date:

add plug @ 2480' msl
fals

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James R. Huling

TITLE: Agent

DATE: 20 July 2009

Type or print name

James R. Huling

E-mail address: james@vproperating.com

PHONE: (512) 327-8776

For State Use Only

APPROVED BY:

[Signature]

Conditions of Approval (if any)

TITLE

PETROLEUM ENGINEER

DATE

JUL 21 2009