

Submit 3 Copies To Appropriate District Office
 District I 1625 N French Dr, Hobbs, NM 88240
 District II 1301 W Grand Ave, Artesia, NM 87410
 District III 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED
JUL 17 2009
HOBBSOCD

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025- 39502 38502
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEMU
8. Well Number 176
9. OGRID Number 217817
10. Pool name or Wildcat Weir:Blinebry, Monument:Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator ConocoPhillips Company

3. Address of Operator P.O. Box 51810, Midland Texas 79710

4. Well Location Unit Letter M Section 23 : 685 feet from the South line and 660 feet from the West line Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Weir:Blinebry, & Monument: Tubb DHC authority (R113-63) pre-approved pool areas. The Weir: Blinebry (63800) zone is perforated at 5590-5948 & the Monument: Tubb (47090) is perforated at 6279-6640. Allocation for the above well are as follows based on well test/subtraction method:

	Oil	Gas	Water
Weir:Blinebry	83%	83%	83%
Monument: Tubb	17%	17%	17%

Commingling will not reduce the value of the total remaining production
 Ownership interest in both pools is the same
 A Copy was submitted to the BLM

DHC-HOB-D331

Spud Date: 02/01/2009 Rig Release Date: 02/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Justin C. Firkins TITLE Regulatory Specialist DATE 07/15/2009
 Type or print name Justin C. Firkins E-mail address: justin.c.firkins@conocophillips PHONE: 432-688-6913

For State Use Only

APPROVED BY: [Signature] TITLE **PETROLEUM ENGINEER** DATE **JUL 21 2009**
 Conditions of Approval (if any):