

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

REC'D/MIDLAND

SEP 09 2008

5. Lease Serial No.

NMIC 046164A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM 70948 B

8. Well Name and No.

EUNICE MONUMENT 917

S. UNIT B

9. API Well No.

30-025-04293

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG  
SAN ANDRES

11. County or Parish, State

LEA COUNTY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY, INC.

## 3a. Address

200 N. Loraine, Ste. 800, Midland, TX 79701

## 3b. Phone No. (include area code)

(432) 620-6740

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR. L SECTION 23 T 20 S R 36 E  
1980' FSL & 660' FWL

P &amp; A DATE: 8-22-08

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8-21-08 Notify B.L.M. Pat Hutchings. Tag C.I.B.P. @3,695'. Circulate M.L.F. Spot 50 sx. cmt. @3,695'.

8-22-08 Tag T.O.C. @3,310'. Spot 50 sx. cmt. @2% CaCl. @2,850'. Tag @2,341'. Spot 40 sx. cmt. w/2% CaCl @1,650'. Tag T.O.C. @1,180'. Pump 133 sx. cmt. down 5 1/2" csg. thru perfs. @350' w/cmt. Circulate to surface out 5 1/2" X 8 5/8" csg. Leave casing full of cement. Remove Wellhead & Anchors. Backfill collar.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

RANDALL MINEAR

Title

P &amp; A SUPERV.

Signature

Date 8-31-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #917

FORMATION: Grayburg

LOC: 1980' FSL & 660' FWL

SEC/UNIT: 23/L

GL:

CURRENT STATUS: TA'd

TOWNSHIP: 20-S

COUNTY: Lea

KB to GL:

API NO: 30-025-04293

RANGE: 36-E

STATE: NM

DF: 3590'

REFNO: FA 5436

8-5/8" OD, 24# 8 rd J55, ST&C  
Csg set @ 1431' w/ 750 sx cmt.  
Circ to surf.

12-1/4" hole

7-7/8" hole

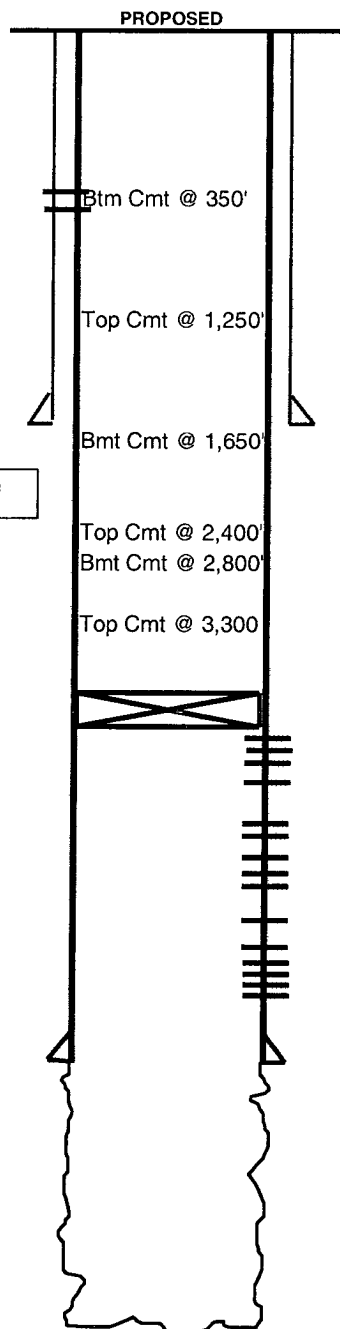
CIBP @ 3695'

Perfs:  
3740'-64'

3819'-3868'

5-1/2" OD, 15.5#, 8 RD, J55,  
Csg set @ 3875' w/ 400 sx cmt.  
TOC @ 476' by calc.  
Cmt did not Circ.

Open Hole  
3875 - 4141'



Date Completed: 7/1/55	Initial Production:
Initial Formation: Queen Penrose	58 BOPD 31 BWPD
FROM: 3819' TO: 3850'	GOR 1217 cu ft / bbl
Formerly Chevron H. W. Andrews # 13	
<u>Completion Data, Workovers, and Reconditioning:</u>	
7-55 Perf 3819'-3850' Acdz w/1000 gal 15% LST. Frac w/25000 gal oil and 25,000# sand. 18.6 BPM	
6-56 Perf 3740'-64': Acdz w/1000 gal 15% LST. Frac w/15,000 gal oil and 15,000 # sand. Test: 19 BO/10 BW 2981 GOR	
5-61 SI as uneconomic	
4-83 Set CIBP @ 3520': Test csg OK.	
11-84 Knock BP loose & push to bottom. Acdz perf 3819'-50' w/2000 gal. 15% NEA. Acdz 3740'-64' w/2000 gal 15% NEA. Place well back on production.	
6-91 Drill 3875'-4141'. Perf 3834'-68'. Acdz perfs 3834'-68' w/500 gals 15% NEFE Acdz OH w/500 gals.	
Detail-Test casing above 3700'. OK.	
Notes Finish TA 3875. Deepen 6-91	
Perfs: 7-55 3819'-3850' w/124 Bullet shots.	
6-56 3740'-3764' w/2 JHPF	
6-91 3834'-3868' w/2 JHPF	
9-13-03 POH w/tbg, TIH set CIBP @ 3695', circ w/pkr fl, Tst Csg to 530#, run MIT 30 mins/no press loss. Well TA'd.	
11-6-03 Ran MIT, 540# for 30 mins. Well is TA'd.	
<u>Formation Tops.</u>	
T/EMSUB @ 3689'	
T/Queen @ 3708'	
T/Penrose @ 3880'	
T/Grayburg Zone 1 @ 4092'	

TD @ 4141'

chay 12-15-03