

Office  
District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JUL 22 2009

WELL API NO. ☒  
30-025-330125. Indicate Type of Lease ☒STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

V.M. HENDERSON

8. Well Number 14

9. OGRID Number 4323

10. Pool name or Wildcat  
PADDOCK

## SUNDRY REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 660 feet from the NORTH line and 990 feet from the WEST line

Section 30 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3498' GL'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

\*

OTHER:

OTHER FRAC STIMULATE PADDOCK FORMATION-RTP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-12-09: MIRU. TIH W/WS & TAG TD. 6-13-09: TIH W/PKR & TAG @ 5420. COULDN'T GO THRU. 6-14-09: TAG TITE SPOT @ 5420. MILL TO 5594. TIH W/PKR TO 5454. HIT TITE SPOT @ 5400. 6-15-09: MILL THRU 5454. TAG & MILL THRU 5503. TAG @ 5516. MILL THRU. TAG @ 5513. PLAN TO FRAC WITHOUT CIBP IN PLACE. 6-16-09: SET PKR @ 4914. PUMP 40 BBLS DN BACKSIDE. TEST CSG TO 520 PSI FOR 30 MINS. 6-17-09: FRAC W/ 29,724 GALS WF150 CO2. 6-18-09: ON VAC. REL PKR. TAG FILL @ 5270. 6-19-09: WASH SAND 5246-5514. TITE SPOT @ 5474 & 5500. FELL THRU @ 5514. 6-20-09: TAG TITE SPOTS @ 5372, 5404, 5418, 5460. TAG FILL @ 5482. NO TAG @ 5372. TAG @ 5404, 5412. TAG 5418. WOULD NOT GO THRU. TAG FILL @ 5475. TITE SPOT @ 5418. SET PKR @ 4905. LOAD BACKSIDE. TEST TO 500 PSI. GOOD. 6-21-09: RAN PRISM LOG 5370-4900. REL PKR. TIH W/2 7/8" PROD TBG. 6-22-09: MIRU SUB PUMP. TIH W/SUB, TBG SUB. LAND SUB @ 4997. RIG DOWN. FINAL REPORT. W/O TEST.

7-16-09: ON 24 HR OPT. PUMPING 35 OIL, 43 GAS, &amp; 439 WATER. GOR-1250. TBG-100 PSI, CSG-100 PSI

Spud Date:

6-12-09

Rig Release Date:

6-22-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 07-21-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 23 2009

Conditions of Approval (if any):