Submit 3 Copies To Appropriate Distriction	rict State	e of New M	lexico		Form C-103
District I			ural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210  CERVATION DIVISION				VELL API NO.	′
1301 W Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION				30-025-39446	
District III 20 200d 220 South St. Francis Dr.				. Indicate Type of Lea	
				STATE State Oil & Gas Leas	FEE X
1220 S. St Francis Dr., Santa Fe, Net	10BBSOCD		0	. State Off & Gas Leas	E INO.
87505 SLINDRY N	NOTICES AND REPORT	S ON WELL	\$ 7	. Lease Name or Unit	A argament Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				. Lease Name of Omit Parker 2	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				. Well Number	.3
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other				#1	
2. Name of Operator				. OGRID Number	<del></del>
Texland Petroleum-Hobbs, LLC				113315	. 🗸
3. Address of Operator				0. Pool name or Wildo	
777 Main Street, Suite 3200, Fort Worth, Texas 76020				East Garrett, Dri	nkard
4. Well Location	450				
	:_459feet from				
Section 23	Town			NMPM Lea	County
	11. Elevation (Sho		R, RKB, RT, GR, etc.)	100	
		3700' (	GR	C Cali	
Pit or Below-grade Tank Application					
Pit typeDepth to Grou	undwaterDistance fro	m nearest fresh	water well Distanc	e from nearest surface wat	er
Pit Liner Thickness:	mil Below-Grade Tank	c: Volume	bbls; Constr	ruction Material	
12. Che	ck Appropriate Box t	o Indicate N	Nature of Notice Re	port or Other Data	
12. ene	ek rippropriate Box t	o marcate i	value of fvolice, fee	port of Other Data	
NOTICE OF	FINTENTION TO:		SUBSE	QUENT REPOR	T OF:
PERFORM REMEDIAL WORK		DON 🗌	REMEDIAL WORK	☐ ALTE	RING CASING 🔲
TEMPORARILY ABANDON				NG OPNS.□ P AN	D A 🗌
PULL OR ALTER CASING	☐ MULTIPLE COMP	L 🗆	CASING/CEMENT JO	OB 🔣	
OTHER:		П		0 1	<u></u>
			OTHER:	Spud	<u> x </u>
13. Describe proposed or c	ed work). SEE RULE 110	early state all	pertinent details, and gi	ve pertinent dates, incl	uding estimated date
or recompletion.	d work). SEE ROLE ITO	3. Poi Multip	ole Completions. Attaci	i wellbore diagram of p	proposed completion
•	dded well @ 8:45 pm	7/10/09			
Брис	aded wen @ 0.15 pm	1/10/07			
7/12/09 TD	12 1/4" holo @ 2154:	ı			
	12 1/4" hole @ 2154'		Cat (2) 2154?		
	50 jts 8 5/8"" 24# J5	•		000 1	
Cmtd w/700 sks 35:65:6 Poz C w/3% salt (12.5 ppg & 2.00 yd)					
Tail in w/250 sks Cl "C" w/1% CaCl (14.8 ppg & 1.34 yd)					
PD @ 3:45 pm 7/12/09, Circ 46 bbls to pit					
WO	C 18 hrs, test csg to 1	200# for 30	) min, Held ok		
I hereby certify that the informat	tion above is true and cor	inlete to the b	est of my knowledge ar	d belief I further cortif	y that any nit or balow
grade tank has been/will be constructed	ed or closed according to NMC	DCD guidelines	, a general permit or a	n (attached) alternative O	7 that any pit of below- CD-approved plan □.
				,	11
SIGNATURE Vickia	L Smith	_TITLER	Regulatory Analyst	DATE0	7/16/09
	-	<del></del>	- · · -		
Type or print name Vickie S	mith E-ma	iil address: v	vsmith@texpetro.co	m Telephone No.	575-397-7450
For State Use Only				•	
	36/-		PETROLEUM ENON	NEER	0.7
APPROVED BY:	/ Carry	TITLE		DAT	EJUL 23 200
Conditions of Approval (if any):					