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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 21 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator XTO Energy, Inc.

3a. Address
200 N. Loraine Dr. Ste 800, Midland, TX 797013b. Phone No. (include area code)
432-620-43154. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL; Unit Letter E, Section 14, Township 21S, Range 36E

5. Lease Serial No.

NMLC032099B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

73385U4940

8. Well Name and No.

Eunice Monument So. Unit #389

9. API Well No.

30-025-04631

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg/San Andr

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was reactivated and returned to production 12/27/08.

11/27/08 MIRU PU. Providence Well Serv (Robert). SD For Holiday.

12/3/08 SICP "0". POOH w/ bit & found cones missing. RU SL, PU & RIH w/ magnet made 2 attempts, unable to ret cones. POOH & RD SL, LD magnet. PU & RIH w/ 3 - 3/16" mill, 5- 2 - 3/8" DC, x-over & 2 - 3/8" N-80 WS. RU swivel. Brk circ. Milled cones & CIBP @ 3,804'. CHC.

LD swelev. POOH w/ 5 stands. SWI & SDON.

12/4/08 SICP "0". RIH w/ 5 stands. RU swivel. Brk circ. Milled cones & CIBP @ 3,804'. CHC. LD swelev. POOH w/ 5 stands. SWI & SD Due to high winds.

12/5/08 SICP "0". POOH & LD mill. PU & RIH w/ 3-1/4" bit, 6 2 - 3/8" DC's & 112 jts of 2-3/8" N-80 WS (Spur). Tag CIBP @ 3,805'. RU swivel, brk circ & drlg CIBP for five hrs w/ small returns. CHC, RD swivel. POOH w/ 2-3/8" N-80 tbg, BHA & found middle cones wore smooth. SWI. SDON.

12/6/08 SICP "0". PU & RIH w/ 3-1/4" smooth OD x 2-7/8" ID shoe, 6 2-3/8" DC & 2-3/8" N-80 WS. Tag TOL @ 3,420', unable to work tools into liner. POOH, LD shoe & take to machine shoe to redress OD. CWI, SWOWE

12/9/08 SICP-"0". PU & RIH w/ redressed 3-1/8"x2-7/8" smooth OD mill, BHA & 2-3/8" N-80 WS. Tag CIBP @ 3,804', RU swivel, brk circ. Drlg CIBP & Iron Sulfid scale fr 3,804'-3,857'. CHC, CWI & SD due to high winds.

Note: See attached page for continuation of activity

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title Production Analyst

Signature

Date

Velma Gallardo

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Office

JAN 19 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Continuation of EMSU #389 drill report:

12/10/08 SICP-"0", SITP-"0". RU swivel, tag CIBP @ 3,857', brk circ, Drlg CIBP fr 3,857'-3,859' & plugged off. LD swivel, POOH w/ 2-3/8" tbg, BHA & LD mill w/ CIBP. PU & RIH w/ 3-1/4" bit, BHA & 2-3/8" N-80 tbg. RU swivel, brk circ & CO scale fr 3,859'-3,875' [PBTB]. CHC, LD swivel. POOH w/ 2-3/8" N-80 tbg & LD BHA.

12/11/08 SICP-"0", SITP-"0". PU & RIH w/ Sonic Hammer on 118 jts of 2 -3/8" N-80 tbg. RU pmp trk. Pumped 46 bbs & circ well to frac tnk. Pumped @ 3.5 bpm, 1,000 psig. Sonic Hammer wash Grayburg perfs (3,764' - 3,868'), w/ 210 bbls of 9# BW. ISDP 0# psi. (Acid Stim) SICP "0". PU & RIH w/ 4" pkr on 2 - 3/8" WS tbg. Pkr would not go past liner top @ 3,420'. POOH w/ 2-3/8" WS tbg & 4" Pkr. RIH w/ 2-3/8" API SN, 10 jts 2-3/8" WS tbg for tail pipe, 5-1/2" Pkr & 107 jts 2-3/8" WS tbg. Set pkr @ 3,361'. L&T TCA w/ 37 bbls FW to 500 psig w/ no loss & monitor. RU Cudd Acidizing equip. Tst lines to 4,000 psig. EIR w/ 11 bbls FW w/ 5 gal RN-211, 3 BPM @ "0" psig. Acidized Grayburg perfs fr 3,764' to 3,868' w/ 5,000 gals of 20% 90/10 acid & 1,050# RS in 5 stages @ 4 BPM, avg 1,200 psig, max psig 1,500 psig. ISIP 735 psi. 5 min @ 391 psi. 10 min @ 138 psi. 12 min Vacuum. RD acidize equip. 185 BLWTR. SIFN.

12/12/08 (Swab) SICP-"0", SITP-"Vac". RU swab. BFL 2,400' FS. Made 32 runs in 8 hours, rec 96 bbls of wtr w/ 2% oil cut. EFL 2,600'. RD swab. 89 BLWTR. SIFN.

DWC: \$4,290 CWC: \$84,540 DMC: \$0 CMC: \$0

Swab Zone: Grayburg

Event Desc: Swab Top Interval: 3,764 Bottom Interval: 3,868

Swab Casing Tubing				Beg BBLs		
Time	Runs	Psig	Psig	FL	Rec	Comments
07:00	1	0	0	2,400	0.00	Tag Fluid
08:00	4	0	0	2,500	12.00	2% oil cut
09:00	4	0	0	2,600	12.00	2% oil cut
10:00	4	0	0	2,600	12.00	2% oil cut
11:00	4	0	0	2,600	12.00	2% oil cut
12:00	4	0	0	2,600	12.00	2% oil cut
14:00	0	0	0	2,400	0.00	Tag fluid
15:00	4	0	0	2,600	12.00	2% oil cut
16:00	4	0	0	2,600	12.00	2% oil cut

17:00 4 0 0 2,600 12.00 2% oil cut

Ttl
Bbls: 96.00

12/13/08 SICP "0". Rel Pkr. POOH & LD Pkr. PU notch collar, RIH & tag PBTD @ 3,875'. POOH & LD 2 - 3/8" WS & notch collar. Prep to RWTP. SWI & SDON.

12/16/08 SICP "0". MI & Rack 121 jts 2 - 3/8" J-55 prod tbg (new). PU & RIH w/ 118 jts. ND BOP. Set TAC w/ 18 pts tens. NU WH. MI new rod string. Prep to run rods. SWI & SDON. {Note:bottom 15 jts w/ TDC.}

12/17/08 SICP "0", SITP "0". PU & RIH w/ rods & pmp as follows: 1" x 8' GA, 2.0" - 1.5"-RXBC-24'-0-3' Wislon pmp (SN-EU154), 7/8" x 4' stabilizer sub, 12 - 1 - 3/8" K-Bars (08), 77 - 3/4" N-78 rods (08), 62 - 7/8" N-78 rods (08), 2 - 7/8" subs (6'&4')(08) & 1 - 1/2" x 26' SMPR. RU pmp trk , load tbg w/ 6 bbls FW. Long strk rods, well pmp up to 500 psig in 3 strks. RD pmp trk. SWI. RDMO PU. {NOTE: Waiting for pmpg unit to be moved in} Note: 5 gal R-2479. (Cost for new tbg in DWC.)

DWC: \$31,723 CWC: \$125,963 DMC: \$0 CMC: \$0

Tubing Location: Lower

ZONE Desc: Grayburg Top Btm
1 Perf: 3,764.00 Perf: 3,868.00 OH: No

Object Desc: 5.5 17.5# w/ 4 liner Id: PBTD Depth: 3,875.00
1 fr 3420-3950

Object Desc: 5-1/2 Id: TAC Depth: 3,330.00
2

Object Desc: 2-3/8 Id: SN Depth: 3,807.00
3

Qty	Type	Description	Cond	Depth	Top Depth	Btm Depth	Length
1	manual	2 - 3/8" Slotted MA	New	3,808.84	3,824.24		15.40'
1	Tubing	2-3/8" SN	New	3,807.74	3,808.84		1.10'
1	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	3,775.23	3,807.74		32.51'
14	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	3,334.23	3,775.23		441.00'
1	manual	2 - 3/8" x 5 - 1/2" TAC	New	3,330.43	3,334.23		3.80'
103	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	0.00	3,330.43	3,330.43'	

Total 3,824.24'

Landed @ 3,824.24'

12/23/08 Nolan Brunson MI & Set an Ampscot 912-365-168 pmpg unit w/168" SL. RWTP. Pmpg unit is running @ 7 SPM. Note: (pmpg unit was MI fr EMSU 208).

12/27/08 In 24 hrs, well made 1 BO, 266 BW & 2 MCF running @ 100% on POC w/1,110 FAP.

WELL DATA SHEET

LEASE EMSU WELL 389

LOC. 1980' F N L & 660' F W L SEC 14

TOWNSHIP 21S CNTY Lea

RANGE 36E UNIT E ST N M

(formerly Lockhart "B-14" #1)

FORM Grayburg / San Andres DATE _____

GL 3566' STATUS Producer

KB: 3566' API NO 30-025-04631

DF _____ CHEVNO FA 57720.01

Date Completed: 6/13/36

Initial Production: F/ 1080 BOPD

Initial Formation Grayburg

FROM: 3662' to 3870' / GOR 847

Completion Data

Natural.

Subsequent Workover or Reconditioning:

10/7/43 ACDZ w/ 1000 gals.
 10/27/43 ACDZ w/ 2000 gals.
 5/28/51 ACDZ w/ 750 gals gelled acid + 3000 gals 15% HCl.
 8/52 Installed pumping equipment.
 3/16/54 Frac w/ 6000 gals crude and 6000# sand.
 1/1/65 TA'd.
 2/85 C/O to 3870'.
 8/85 Installed new 7-1/16" 3M WH. C/O to 3842'. Ran CNL/GR/CCL - Spectralog. ACDZ w/ 3500 gals 15% HCl + 1000# GRS.
 7/87 Deepened from 3870-3950'. Ran 4" liner f/ 3420-3950'. Drilled out to 3945' (left one cone in hole). Ran CNL/CCL/GR. Perforated 4" liner @ 3764-99, 3810-28, 3840-68 & 3902-26'. ACDZ w/ 7500 gals 15% HCl.
 8/87 Production. 0 BO/ 126 BWP. FL - 1578' F S.
 9/23/87 SQZD perfs @ 3764-3926' w/ 300 SX CL C cmt. D/O & re-perf fr 3764-99, 3810-28 and 3840-68' (1 JHPF - 81 holes). ACDZ w/ 4100 gals 15% NeFe. Run PE.
 4/19/2002 TA'd well
 09/07 RIH w/bailor & dumped 35' of Class "C" cmt on top of CIBP @ 3,725'.

Additional Data:

T/Queen @ 3404'
 T/Penrose @ 3525'
 T/Grayburg Zone 1 @ 3726'
 T/Grayburg Zone 2 @ 3758'
 T/Grayburg Zone 2A @ 3798'
 T/Grayburg Zone 3 @ 3831'
 T/Grayburg Zone 4 @ 3869'
 T/Grayburg Zone 5 @ 3924'
 T/Grayburg Zone 6 @ 3961'
 T/San Andres @ 3963'
 KB @ 3566'

10-3/4" OD
 CSG
 Set @ 374' w/ 200 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

7-5/8" OD
 CSG
 Set @ 2664' w/ 900 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

Plugging Detail:
 CIBP @ 3725' with 35' cmt cap

5-1/2" OD 10rd K-55
 17# CSG
 Set @ 3662' w/ 150 SX
 Cmt circ.? No
 TOC @ 1765' by calc.

4" 12.93# L80/K-55 Liner w/
 RFC conn. Set @ 3950' w/
 50 SX cmt.

