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Form 3160-5
(April 2004)

FEB 03 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMLC032099B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
73385U4940

8. Well Name and No

Eunice Monument So. Unit #389

9. API Well No.

30-025-04631

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg/San Andr

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3a. Address

200 N. Loraine Dr. Ste 800, Midland, TX 79701

3b. Phone No (include area code)

432.620.4315

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Unit Letter E, Section 14, Township 21S, Range 36E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was reactivated and returned to production 12/27/08.

12/2/08 MIRU Rev Unit. L&T csg to 500 psig w/ no loss. PU & RIH w/bit DC's & WS. Tag cmt @ 3,725'. RU swivel. Brk circ. Drld cmt & CIBP @ 3,737'. CHC.

12/9/08 PU & RIH w/ 3-1/8"x2-7/8" smooth OD mill. Tag CIBP @ 3,804', RU swivel, brk circ. Drlg CIBP fr 3,804'-3,857'. CHC, CWI.

12/10/08 RU swivel, tag CIBP @ 3,857', brk circ, Drlg CIBP fr 3,857'-3,859. POOH w/ tbg & LD mill w/ CIBP. PU & RIH w/ bit, CHC. POOH w/ tbg & LD BHA. CWI.

12/11/08 PU & RIH w/ Sonic Hammer. Pumped 46 bbs & circ well to frac tnk. Pumped @ 3.5 bpm, 1,000 psig. Sonic Hammer wash Grayburg perfs (3,764' - 3,868'), w/ 210 bbls of 9# BW. PU & RIH w/ 4" pkr on WS tbg. Set pkr @ 3,361'. RU Cudd Acidizing equip. Tst lines to 4,000 psig. EIR w/ 11 bbls FW w/5 gal RN-211, 3 BPM @ "0" psig. Acidized Grayburg perfs fr 3,764' to 3,868' w/5,000 gals of 20% 90/10 acid & 1,050# RS in 5 stages @ 4 BPM, avg 1,200 psig, max psig 1,500 psig. ISIP 735. RD acidize equip.

12/12/08 RU swab. BFL 2,400' FS. Made 32 runs in 8 hours, rec 96 bbls of wtr w/ 2% oil cut. EFL 2,600'. RD swab. 89 BLWTR. SIFN.

12/13/08 Rel Pkr. POOH & LD Pkr. PU notch collar, RIH & tag PBDT @ 3,875'. POOH & LD 2 - 3/8" WS & notch collar. SWI.

12/16/08 PU & RIH w/ 118 jts. ND BOP. Set TAC w/ 18 pts tens. NU WH. MI new rod string. SWI.

12/17/08 PU & RIH w/ rods & pmp. RU pmp trk, load tbg w/ 6 bbls FW. Long strk rods, well pmp up to 500 psig in 3 strks. RD pmp trk. SWI. RDMO PU. 12/23/08 MI & Set an Ampscot pmp unit w/168" SL. RWTP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title Production Analyst

Signature

Velma Gallardo

Date

01/12/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

JAN 19 2009

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL DATA SHEET

LEASE EMSU WELL: 389

LOC 1980' F N L & 660' F W L SEC: 14

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: E ST: N.M

(formerly Lockhart "B-14" #1)

FORM: Grayburg / San Andres DATE: _____

GL: 3566' STATUS: Producer

KB: 3566' API NO: 30-025-04631

DF: _____ CHEVNO: FA 57720 01

Date Completed: 6/13/36

Initial Production: F/ 1080 BOPD

Initial Formation: Grayburg

FROM: 3662' to 3870' / GOR 847

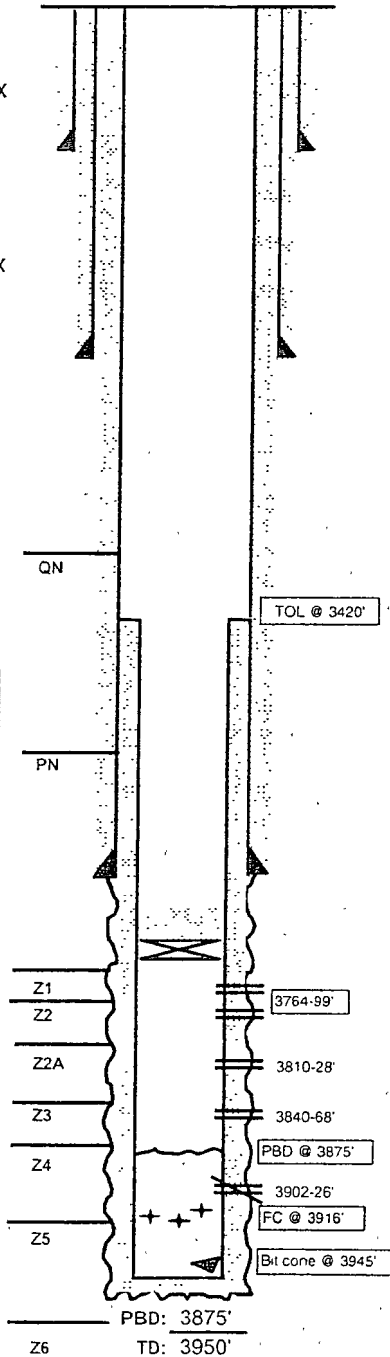
10-3/4" OD
CSG
Set @ 374' w/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
CSG
Set @ 2664' w/ 900 SX
Cmt circ.? Yes
TOC @ surf. by calc

Plugging Detail:
CIBP @ 3725' with 35' cmt cap

5-1/2" OD 10rd K-55
17# CSG
Set @ 3662' w/ 150 SX
Cmt circ.? No
TOC @ 1765' by calc.

4" 12.93# L80/K-55 Liner w/
RFC conn. Set @ 3950' w/
50 SX cmt.



Completion Data

Natural.

Subsequent Workover or Reconditioning:

10/7/43 ACDZ w/ 1000 gals.
10/27/43 ACDZ w/ 2000 gals.
5/28/51 ACDZ w/ 750 gals gelled acid + 3000 gals 15% HCl.
8/52 Installed pumping equipment.
3/16/54 Frac w/ 6000 gals crude and 6000# sand.
1/1/65 TA'd.
2/85 C/O to 3870'.
8/85 Installed new 7-1/16" 3M WH. C/O to 3842'. Ran
CNL/GR/CCL - Spectralog ACDZ w/ 3500 gals 15% HCl +
1000# GRS.
7/87 Deepened from 3870-3950'. Ran 4" liner f/ 3420-3950'.
Drilled out to 3945' (left one cone in hole). Ran CNL/CCL/GR.
Perfed 4" liner @ 3764-99, 3810-28, 3840-68 & 3902-26'.
ACDZ w/ 7500 gals 15% HCl.
8/87 Production: 0 BO/ 126 BWPd. FL - 1578' F.S.
9/23/87 SQZD perfs @ 3764-3926' w/ 300 SX CL C cmt. D/O
& re-perf fr 3764-99, 3810-28 and 3840-68' (1 JHPF - 81
holes). ACDZ w/ 4100 gals 15% NeFe Run PE.
4/19/2002 TA'd well
09/07 RIH w/bailor & dumped 35' of Class "C" cmt on top of
CIBP @ 3,725'.

Additional Data:

T/Queen @ 3404'
T/Penrose @ 3525'
T/Grayburg Zone 1 @ 3726'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3798'
T/Grayburg Zone 3 @ 3831'
T/Grayburg Zone 4 @ 3869'
T/Grayburg Zone 5 @ 3924'
T/Grayburg Zone 6 @ 3961'
T/San Andres @ 3963'
KB @ 3566'