

Submit*To Appropriate District Office Two Copies District I 1625 N. Grand Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008											
1. WELL API NO. 30-025-35847		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Klein 5												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Commingle			6. Well Number: 1												
8. Name of Operator Read & Stevens, Inc.			9. OGRID 018917												
10. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518			11. Pool name or Wildcat North Osudo Devonian/Strawn												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	1	5	20S	36E		2020	South	330	East	Lea					
BH:															
13. Date Spudded 03/01/2002	14. Date T.D. Reached 04/19/2002	15. Date Rig Released 04/21/2002		16. Date Completed (Ready to Produce) 05/18/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3,632' GR									
18. Total Measured Depth of Well 10,933'		19. Plug Back Measured Depth 10,710'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR-CBL-USIT, CBL, GR Spectra									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,656' - 10,680' Devonian 9,668' - 9,723' Strawn															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		408'		17 1/2"		373 sxs		Circ to surface					
8 5/8"		32#		4,598'		11"		1000 sxs		Circ to surface					
5 1/2"		17#		10,913'		7 7/8"		875 sxs		TOC = 3600'					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2.875		10,518		N/A	
26. Perforation record (interval, size, and number) 10,720' - 10,770' 1 SPF, .44, 22 holes - squeezed 10,787' - 10,866' 1 SPF, .44, 4 holes - squeezed 10,656' - 10,680' 1 SPF, .44, 30 holes 9,668' - 9,723', 1 SPF, .44, 14 holes 8,836' - 8,907' 1 SPF, .44, 9 shots - squeezed						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,656' - 10,680' 9,668 - 9,723' AMOUNT AND KIND MATERIAL USED 500 gal 15% NeFe HCl 3000 gal 15% NeFe HCl									
28. PRODUCTION															
Date First Production 05/18/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing									
Date of Test 05/18/2009	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 20	Water - Bbl. 18	Gas - Oil Ratio N/A								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 15	Gas - MCF 20	Water - Bbl. 18	Oil Gravity - API - (Corr.) 40.6									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						30. Test Witnessed By Will Palmer									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature David Luna		Printed Name: David Luna		Title: Petroleum Engineer		Date: 05/22/2009									
E-mail Address: dluna@read-stevens.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9630'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9742'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 9916'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 10640'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4492'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9371'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
10656	10680		Dolomite
9668	9723		Dolomite