

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)  
3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 (432)688-68184. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FWL; UI D, Sec. 27, T-21-S, R-37-E5. Lease Serial No.  
LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart A 27 #12

9. API Well No.

30-025-06796

10. Field and Pool, or Exploratory Area

Tubb O&amp;G(O)/Blinebry O&amp;G(O)&amp;Drinkard

11. County or Parish, State

Lea  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

R-11363

Recompleted well in Blinebry Oil &amp; Gas (Oil); (6660) @ 5510' - 5735'; Tubb Oil &amp; Gas (Oil); (60240) @ 6075' - 6175'; Drinkard (19190) @ 6585' - 6630'

Commingling will not reduce the value of the total remaining production.

Net Pay Method will be used to allocate.

Working Interest for all 3 zones: ConocoPhillips Company = .50 WI / .4125 NRI Chevron &amp; Apache each = .25 WI / .20625 NRI

Blinebry Oil &amp; Gas (Oil) is 40% oil, gas, &amp; water; Tubb Oil &amp; Gas (Oil) is 50% oil, gas, &amp; water; Drinkard Oil &amp; Gas (Oil) is 10% oil, gas, &amp; water.

All three zones are contributing to production at this time.

DHC-40B-0259

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Gay Thomas

Title Regulatory Technician

Signature

Gay Thomas

Date 07/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

AUG 2

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-116  
Revised June 10, 2003

Submit 2 copies  
To Appropriate  
District Office

# GAS - OIL RATIO TEST

Operator ConocoPhillips Company				Pool Tubb O&G (O)/Blinebry O&G (O)/Drinkard				County Lea									
Address 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406				TYPE OF TEST - (X)				Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>									
LEASE NAME	API No	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M C.F.	
Lockhart A 27	30-025-06796	12	D	27	21S	37E	04/29/2008	P	64/64	250		24	37	39.1	3	20	6.67
Blinebry Oil & Gas (6660) %= 40% Oil, 40% Water, 40% Gas Tubb Oil & Gas (60240) %= 50% Oil, 50% Water, 50% Gas Drinkard (19019) %= 10% Oil, 10% Water, 10% Gas																	

## Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Gay Thomas 07/23/2008  
Signature Date

Gay Thomas Regulatory Technician  
Printed Name Title

Gay.Thomas@conocophillips.com (432)688-6818  
E-mail Address Telephone No.