Submit One Copy To Appropriate District	State of New Mex	xico	Form C-103
Office District I	Energy, Minerals and Natur	al Resources	March 18, 2009
1625 N French Dr., Hobbs, NM 88240			WELL API NO. 30-025-25487
1301 W. Grand Ave , Artesia, NM 8	PARTONSERVATION	DIVISION	30-023-23407
District II 1301 W. Grand Ave , Artesia, NM 8 District III 1000 Rio Brazos Rd , Aztec, NM 87410	7 1220 South St. Fran	cis Dr.	5. Indicate Type of Lease
District IV JUL	16 2009 Santa Fe, NM 87	505	STATE X FEE
1220 S St Francis Dr , Santa Fe, NM 87505 HOB	BSOCD		6. State Oil & Gas Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Eunice Monument South Unit	
PROPOSALS)	os Well Other		8. Well Number 448
1. Type of Well: X Oil Well Ga	as wellOther		9. OGRID Number
2. Name of Operator XTO Energy, Inc.			005380
3. Address of Operator			10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, 7	ΓX 79701		Eunice Monument: Grayburg-San Andres
4. Well Location			
Unit Letter H: 2080 feet from the North line and 660 feet from the Eastline			
Section 22 Township 21S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII			<u> </u>
12.00	MULTIPLE COMPL	CASING/CEMENT	
. 622 0,0,0,2,2,0,0,0,0,0		.	L. C. OOD :
OTHER:			
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 X All other environmental concerns have been addressed as per OCD rules. (seeded with BLM mixture #2) X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
Tetrieved flow files and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection			
SIGNATURE TITLE Lease Operator DATE 7/16/2009			
SIGNATURE John Lahran TITLE Lease Operator DATE 7/16/2009			
TYPE OR PRINT NAME John Robinson E-MAIL: john_robinson @xtoenergy.com PHONE: 575-441-5199			
For State Use Onl APPROVED BY: Wall Writch TITLE Compliance Officer DATE 1/21/2009			
_Conditions of Approval (if any):			