

Submit 3 Copies to Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	
30-025-01909	
5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well:									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETION									
2. Name of Operator									
Yates Petroleum Corporation									
3. Address of Operator									
105 South 4th St., Artesia, NM 88210									
4. Well Location									
Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line									
12 Section 16S Township 34E Range NMPM Lca County									
10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to Prod)		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead	
11/19/03 RC		N/A		12/3/03		4068' GR			
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by		19. Pool Name or Wildcat	
13269'		12950'						Townsend Permo Upper Penn	
19. Producing Interval (s), of this completion - Top, Bottom, Name									
10802-20' and 10919-50' Penn									
20. Was Directional Survey Made									
N/A									
21. Type Electric and Other Logs Run									
22. Was Well Cored									
N/A									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
24. LINER RECORD									
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)									
10802-12' (20), 10816-20' (8) and 10919-50' (62) - .42" holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
10802-950'					500 gal 15% NEFE w/125 BS				
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod or Shut-in)	
12/12/03		Pumping						Producing	
Date of Test		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl	
12/15/03		24						0	
								0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas-MCF	
150		20				0		0	
								105	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
Rocky Harper									
30. List Attachments									
None									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed		Name		Title		Date	
				Stormi Davis		Regulatory Compliance Technician		12/15/03	

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						