Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240 DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

Signature

1000 Rio Brazos Rd., Aztec NM 87410 DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised 1-1-89 WELL API NO

Form C-105

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

	30-025-01909	
5. Indicate Type	of Lease	
State	Fee X	
6 State Oil & C	as Lease No	

1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Nam 1a. Type of Well: RC/AMENDMENT X (To correct test data) OIL WELL GAS WELL DRY OTHER York ARQ 8 Well No. 2. Name of Operator Yates Petroleum Corporation 9. Pool Name or Wildcat 3. Address of Operato Townsend Permo Upper Penn 105 South 4th St., Artesia, NM 88210 4. Well Location 1980 South East O : 660 Feet From The Line and Unit Letter Lea 12 16S 34E Range NMPM County Section Township 10. Date Spudded 11. Date T.D. Reached 12. Date Completed (Ready to Prod) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4068' GR 12/3/03 11/19/03 RC N/A16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 15. Total Depth Drilled by Many Zones? 12950' 13269' 20. Was Directional Survey Made 19. Producing Interval (s), of this compleiton - Top, Bottom, Name 10802-20' and 10919-50' Penn N/A 22. Was Well Cored 21. Type Electric and Other Logs Run N/A **CASING RECORD** (Report all strings set in well) DEPTH SET HOLE SIZE CASING SIZE WEIGHT LB/FT. CEMENTING RECORD AMOUNT PULLED IN PLACE **TUBING RECORD** LINER RECORD 25. 24 2031 PACKER SET SACKS CEMENT DEPTH SET SIZE TOP BOTTOM SCREEN SIZE 10960' 2-7/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETICA -26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10802-12' (20), 10816-20' (8) and 10919-50' (62) - .42" holes 10802-950' 500 gal 15% NEFE w/125 BS **PRODUCTION** 28 (Flowing, gas ligt, pumping - Size and type pump) Well Status (Prod. Or Shut-in) Date First Production Production Method Producing 12/12/03 Pumping Date of Test Hours Tested Choke Size Prod'n for Oil - BBI Gas-MCF Water -Bbi. Gas - Oil Ratio **Test Period** 11/26/03 24 24 0 96 Flow Tubing Press. Casing Pressure Calculated 24-Oil- Bbl Gas-MCF Water -Bbl Oil Gravity - API 20 24 0 96 150 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Rocky Harper 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Stormi Davis

Title Regulatory Compliance Technician



12/17/03

GEOLOGIC MARKERS 38. 37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof, and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries): TOP TRUE BOTTOM DESCRIPTION CONTENTS, ETC. NAME MEAS. DEPTH VERT. DEPTH FORMATION **REFER TO ORIGINAL COMPLETION**