

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

EOG Resources Inc.

3. Address

P.O. Box 2267 Midland TX 79702

3a. Phone No. (include area code)

432 686 3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980 FSL & 660 FEL

At top prod. interval reported below

At total depth

Unit I

14. Date Spudded

WO 9/25/03

15. Date T.D. Reached

16. Date Completed

☐ D & A

☒ Ready to Prod.

10/6/03

5. Lease Serial No.

25586 NM-104050

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

West Corbin Federal

8. Lease Name and Well No.

west Corbin Federal 10

9. API Well No.

30-025-304660052

10. Field and Pool, or Exploratory

Corbin, Bone Spring, South

11. Sec., T., R., M., or Block and

Survey or Area

18 - T18S - R33E

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3862 GR

18. Total Depth: MD

TVD

11450

19. Plug Back T.D.: MD

TVD

10825

20. Depth Bridge Plug Set: MD

TVD

10835

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		360		370 C		Surface	
12 1/4	8 5/8	24, 28		2828		950 C		Surface	
7 7/8	5 1/2	17, 15.5		11450		1712 H		2910 CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	9308							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	8521		8521-8528		29	Producing
B) 2nd Bone Spring	9317		9317-9345		20	Producing
C) Wolfcamp	10858		10858-11330			Abandoned
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8521-8528	Frac w/ 1000 gal 15% HCL acid, 178,038 gal ANGELMAX, 91,040 # 20/40 Ottawa Sd.
9317-9345	Frac w/ 300 gal 15% HCL acid, 192,500 gal ANGELMAX, 95,510 # 20/40 Ottawa Sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/6/03	10/29/03	24	→	50	80	85			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→				1600		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DAVID R. GLASS

NOV 13 2003

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Estimated Tops	
				1st Bone Spring	8521
				2nd Bone Spring	9317
				Wolfcamp	10858

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 10/31/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.