

Submit 3 copies to appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO	30-025-34861
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VO-4510	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETION					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>East</u> Line <u>11</u> Section <u>11S</u> Township <u>34E</u> Range <u>NMPM</u> Lea County					
10. Date Spudded 11/11/03 RC	11. Date T.D. Reached N/A	12. Date Completed (Ready to Prod) 11/20/03	13. Elevations (DF & RKB, RT, GR, etc.) 4142' GR, 4160' KB	14. Elev. Casinghead	
15. Total Depth 13500'	16. Plug Back T.D. 12450'	17. If Multiple Compl. How Many Zones?	18. Intervals Uniled by	Rotary Tools	Cable Tools
19. Producing Interval (s), of this completion - Top, Bottom, Name 12139-12200' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
IN PLACE					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	11900'
25. TUBING RECORD					
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)					
12499-504' (10), 12508-518' (20), 12528-532' (8) .42" holes 12139-150' (66), 12159-176' (102), 12184-200' (96) .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
12499-532'			500 gal 15% NEFE acid		
28. PRODUCTION					
Date First Production 11/22/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status - (Prod. Or Shut-in) Producing
Date of Test 11/24/03	Hours Tested 24	Choke Size 15/64"	Prod'n for Test Period	Oil - BBL 0	Gas-MCF 2126
Flow Tubing Press. 1850#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil-Bbl 0	Gas-MCF 2126	Water-Bbl 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Noel Gomez
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Stormi Davis</u> Printed <u>Stormi Davis</u> Name <u>Stormi Davis</u> Title <u>Regulatory Compliance Technician</u> Date <u>11/25/03</u>					

KZ

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):				38. GEOLOGIC MARKERS		
					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		NAME	MEAS. DEPTH
REFER TO ORIGINAL COMPLETION						