

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36348
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas R
8. Well Number 2
9. OGRID Number 147179
10. Pool name or Wildcat Nadine Skaggs, Abo, East Blinebry West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>420</u> feet from the <u>East</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3568'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Perforations, Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/03 Perf Lwr Blinebry w/.23 gram chg, 42" from 6214-24'; 6228'-36'; 6240-46'; 6252-62' @2 spf, est rate w/2% KCL, 15 BPM @3105#, broke back @3450#, acidize w/2500 gal 15% NEFe acid, frac w/37,000 gal gelled borate containing 56,000# 20/40 Ottawa Sand, ramp from 1#-4#, acid on formation 25 BPM @3208#
Perf Upper Blinebry 6040-50'; 6061-69'; 6108-118' 2 spf, 6 holes w/23 gram chgs, establish rate 11 BPM @2700#, formation broke back @2811#, pump 2500 gal 15% NeFe acid, 20/40 Ottawa Sand, ramp from 1#-5#, acid on formation 25BPM @3102#, press built to 3400 @25 BPM
09/24/03 RIH w/BP, mud jt, 6' perf, sub, SN, 18 jts 2-7/8" tbg, TAC & 179 jts 2-7/8" tbg, TAC @5481', SN @6036' KBM, start swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 11/10/03

Type or print name Barbara J. Bale

E-mail address: bbale@chkenergy.com

Telephone No. (405) 848-8000

(This space for State use)

JAN 05 2004

APPROVED BY Paul J. Lang

TITLE PETROLEUM ENGINEER

DATE

Conditions of approval, if any: