State Lease - 6 copies  State Lease - 5 copies  State Of New Mexico  Energy, Minerals and Natural Resources					200					R		m C-105 ne 10, 2003			
District I	Energy, Minerals and Natural Resources				WELI	L API	NO.	<del> </del>		0110000	10,2000				
1625 N French Dr , Hobbs, NM 88240										30-025-38241					
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 882							5. Inc	5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV  District IV  District IV									STATE   FEE X						
District TV		107505		000	Santa Fe, NM	87505			State			Lease N			
1220 S. St Francis	Jr , Santa Fe, NA	18/503HO	<u> 3850</u>	CU											
WELL C	OMPLET	ION OR	RECON	<b>IPLE</b>	TION REPO	RT AN	D LO	G						p pay'n	
la. Type of Well	_		_	_											
OIL WI		S WELL	DRY [	] (	OTHER				Pearl 26	State					
b. Type of Com	pietion: WORK 🔲 :	DEEDEN [	l pruc	<b>V</b>	DIFF.										
	OVER	DEEPEN _	BACK		RESVR. 🔲 OTH	ER									
2. Name of Opera	tor				22011 011.				8. Well	No.		·····		······································	***************************************
Mewbourne Oil C		14744		.,					1						
3. Address of Ope PO Box 5270	rator								9. Pool Pearl B			,	, ,		. ~
Hobbs, NM 8824	0								T Call D	one shu	ugs		2.4	4968	0 /
4. Well Location															
Unit Letter	G:	1980Fee	t From Th	e	North	Line	and	_1800	F	eet Fron	n The	East_		Line	
Section	26	T	ownship	198	I	Range	35	E	NMPN	1		Le	ea		County
10. Date Spud 03/10/07	11. Date T.I 04/23/07	D. Reached	12. Dat N/A	te Com	p (Ready to Prod)		3. Elevat 695' GL	ions (D	F& RKB, F	RT, GR,	etc.)		. Elev. ( 95' GL	Casinghead	
15. Total Depth		lug Back T.D	. 1		lultiple Compl. How	Many		nterval	s Rotary	Tools			Cable T		***************************************
12950'	1059	5'	١,	Zon NA	es?		Drill	ed By	Yes			İ			
19. Producing Inte	rval(s), of this	completion -			ne				<u> </u>	20	). Wa	s Directio	onal Su	rvey Made	<del></del>
10500-10512' Bo	ne Springs			,						N	0			- ( - )	
21. Type Electric NA	and Other Logs	s Run							22. Wa	as Well	Cored				
23.	<del></del>	<del>^</del>		CAS	ING RECOI	n (R	enort s	all etr		in 117	رازه		-		· · . · · · · ·
CASING SIZ	E V	VEIGHT LB./			DEPTH SET		OLE SIZ			ENTING		ORD	AN	MOUNT P	ILLED
13 3/8"			525'							550				surfac	
9 5/8"		40#	ŧ		5515'		12 1/4"			1900			surface		
5 ½"		17#			12950'		8 3/4"			775	5		7	FOC @ 9	970'
24.					R RECORD				25.	T		G RECO			
SIZE	TOP	BO	ГТОМ		SACKS CEMENT	SCREE	EN	S	SIZE		DEI	PTH SET		PACKER	SET
26 P. 6 - 41	1		1 .			1	OTT - OT	7000			<u> </u>			<u> </u>	
26. Perforation	record (interval	i, size, and nui	mber)						RACTUR						
10500'-10512' (12', 24 holes, 2 SPF, 0.4" EHD)				DEPTH INTERVAL 10500'-10512'				AMOUNT AND KIND MATERIAL USED Acidized w/1500 gals 15% HCl, 35000 gals WF 25							
												d. Swab		oo Buin 111	
						1									
28					PR(	DUC	TION	J							
Date First Product	ion	Product Swabbi		d (Flow	ving, gas lift, pumpir				Well SI	Status (	Prod.	or Shut-i	in)		
Date of Test	Hours Teste		oke Size		Prod'n For	Oil - B	bl		Gas - MCF		Wat	er - Bbl.		Gas - Oil	Ratio
02/12/09	12	NA		1	Test Period 12	1		T	TSTM		5			NA	
Flow Tubing	Casing Press	sure Cal	culated 24-		Oil - Bbl.		s - MCF	<del>l</del> -	Water - B	bl	1	Oil Grav	ity - Al	PI - (Corr)	<del>,</del>
Press 0	0	Ho	ır Rate	1	2	TS	TM		10			40			
29. Disposition of	Gas (Sold, used	d for fuel, ven	ted, etc.)					<del></del>		17	est W	Vitnessed	Ву	<del></del>	<del></del>
NA 30. List Attachmer	nts													····	~
C104 & Co	empletion sund	ry formation sh	own on h	oth sid	les of this form as	true and	comple	te to th	na hast of r	m. kno	vlede	ra and h	aliat		
12 1101 00 7 001 11	,,	, o, masson an	om on o	ous bill	oo oj uus joim as	ri ne uitu	comple	10 W	ie vesi oj i	ny MIO	vieug	se unu 06	enej		
Signature (	Sacri	· 9	41.	Pr	rinted	_4%			rm:41	TT 11	г.	• •		<b>.</b>	A 19 = 10 =
Signature C	m	u pa	una	ノ N	ame Jackie L	athan			Title	Hobbs	Reg	gulatory	•	Date 0	7/15/09
E-mail Addres	s ilathan@	mewbourne	e.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T.Salt	T. Strawn11653	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11766	T. Pictured Cliffs	T. Penn. "D"		
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville		
T. Rustler 1758	T. Devonian	T. Menefee	T. Madison		
T. Yates 3458	T. Silurian	T. Point Lookout	T. Elbert		
T. Queen 4554	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 5234	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison_	T.		
T.Tubb	T. Delaware Sand 5720	T.Todilto_	T		
T. Drinkard	T. Bone Springs7570	T. Entrada	T.		
T. Abo	TMorrow12321	T. Wingate	T.		
T. Wolfcamp10877	TBarnett	T. Chinle	T.		
T. Pennrose 4770	T	T. Permian	T.		
T. Cisco (Bough C)	T	T. Penn "A"	T.		

No. 1, from	to	No. 3, from	S to	SANDS OR ZONE
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of v	water inflow and elevation to wl	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	,	***************************************
		ORD (Attach additional sheet if		

	From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
- 1	1	1	ļ		- 1				