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UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 24 7:11 AM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-AD-1004-0137
HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No
MCA Unit 463

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)
(432)688-6813

9. API Well No.

30-025-39319

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL

At top prod. interval reported below Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL

At total depth Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL

10. Field and Pool, or Exploratory

Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area12. County or Parish
LEA13. State
NM

14. Date Spudded

04/09/2009

15. Date T.D. Reached

04/13/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

04/30/2009

17. Elevations (DF, RKB, RT, GL)*

3952' GR

18 Total Depth: MD 4412'
TVD

19. Plug Back T.D.: MD 4360'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CN/SGR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1004'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4402'		800 sx C		Surface	
					DVT @ 918'	200 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4270'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Grayburg-San Andres	3995'	4244'	3995' - 4110'	.360	2 spf	open
B)			4150' - 4165'	.360	3 spf	open
C)			4194' - 4244'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3995' - 4110'	Acidz w/ 2520 gal 15% HCL, 1848 gal 10# Brine w/ Biocide
3995' - 4110'	Frac w/ 30,000 gal YF125ST & 88,200# 16/30 Jordan Prop Sand
4150' - 4165'	Acidz w/ 2142 gal 20% HCL, 1848 gal 10# Brine w/ Biocide
4194' - 4244'	Acidz w/ 2688 gal 20% HCL, 378 gal 10# Brine w/ Biocide

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/1/09	5/1/09	24	→	11	50	344	39.7		pumping
Choice Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	150	→				4545.45	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 20 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared/injected

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	957'
				Salado	1158'
				Tansill	2167'
				Yates	2323'
				Seven Rivers	2686'
				Queen	3324'
				Grayburg	3702'
				San Andres	4120'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

Jalyn N. FiskeDate 06/08/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.