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UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 24 2009

OCD-ARTESIA  
OCD-HOBBSFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSUCD

5. Lease Serial No.  
NMLC-0057210

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator  
ConocoPhillips Company

8. Lease Name and Well No.

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 797053.a Phone No. (Include area code)  
(432)688-6813

MCA Unit 475 ✓

9. API Well No.

30-025-39349

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec. 27, T17S, R32E, NESE "1", 2580' FSL &amp; 810' FEL ✓

At top prod. interval reported below Sec. 27, T17S, R32E, NESE "1", 2580' FSL &amp; 810' FEL

At total depth Sec. 27, T17S, R32E, NESE "1", 2580' FSL &amp; 810' FEL

10. Field and Pool, or Exploratory

Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec. 27, T17S, R32E12. County or Parish  
LEA13. State  
NM

14. Date Spudded

04/03/2009

15. Date T.D. Reached

04/07/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.  
04/28/2009

17. Elevations (DF, RKB, RT, GL)\*

3959' GR

18. Total Depth: MD 4405'  
TVD19. Plug Back T.D.: MD 4358'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1000'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4400'		800 sx C		Surface	
					DVT @ 914'	200 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4183.2'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3916'	4170'	3916' - 4033'	.360	2 spf	open
B)			4085' - 4096'	.360	3 spf	open
C)			4123' - 4170'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3916' - 4033'	Acidz w/ 2520 gal 15% HCL, 1848 gal 10# Brine w/ Biocide
3916' - 4033'	Frac w/ 18,000 gal WF110, 66,000# 16/30 Jordan Prop Sand
4085' - 4096'	Acidz w/ 3402 gal 20% HCL, 1848 gal 10# Brine w/ Biocide
4123' - 4170'	Acidz w/ 1218 gal 20% HCL, 1848 gal 10# Brine w/ Biocide

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/09	4/29/09	24	→	13	0	335	39.7		pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	150	→					producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 17 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	930
				Salado	1115
				Tansill	2137
				Yates	2275
				Seven Rivers	2629
				Queen	3264
				Grayburg	3630
				San Andres	4035

## 32. Additional remarks (include plugging procedure):

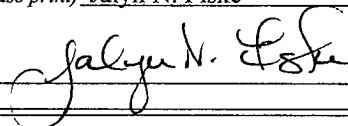
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 06/08/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.