New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES Form 3160-5 DEPARTMENT OF THE INTERIOR (September 2001) **BUREAU OF LAND MANAGEMENT**

Hobbs, NM 88240

FORM APPROVED OMB No 1004-0135

SUNDRY NOTICES	AND REPORTS	ON WEL	LS.
----------------	-------------	--------	-----

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires January 31, 2004 5 Lease Serial No

NMNM1580790440

abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well				Cactus Quee	n Ut	
Oil Well Gas Well X Other Water Injection Well				8. Well Name and No Cactus Queen Unit #09		
2 Name of Operator /				s Queen Onit #09		
Yates Drilling Company				9 API Well No		
3a. Address		3b Phone No. (include area co	de)	3	0-005-20972	
105 S. 4th Str., Artesia, NM 8	8210	505-748-8663		10. Field and Poo	il, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R., M, OF			r /	SE Chave	s QN Gas Area Assoc	
			. G√	11 County or Par	nsh, State	
1980' FNL & 1980' FEL Section 34-12S-31E Urit. 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				Chaves Co.,	NM	
12. CHECK APPROPRI	IATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REI	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ı	Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	Change Plans	X Plug and Abandon	Temporanly	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal		
13 Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

See Attachment.

RECEIVED

JUL 2 4 2009 HOBBSOCD

> APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)						
Karen J. Leishman	Title (Operations Tech				
Signature Karen J. Lushini.	Date 7	7/8/2009				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /S/ DAVID R. GLASS 9	TH	Title PETROLEUM ENGINEER Date JUL 1 5 2009				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ROSWELL FIELD OFFICE				

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Drilling Company Cactus Queen Unit #09 Unit G, Section 34-12S-31E Chaves County, NM 30-005-20972 Sundry attachment July 8, 2009

6/25/2009

RU plugging unit. Set CIBP at 2,930'. Pumped and circulated 70 bbls 10# mud. Spotted 25 sxs cement plug on top of CIBP. Spotted 25 sxs cement plug from 2,221' to 1,974'. Perforated at 1,410'. Attempted to pump into perfs. Squeezed perfs with 35 sxs cement from 1,410' to

6/26/2009

1,410'. Attempted to pump into perfs but were unable to pump into perfs. Squeezed perfs with 35 sxs cement from 1,410' to 1,290'. WOC 3 hrs. and tagged plug at 1,290'. Perforated at 460' and attempted to pump into perfs but were unable to pump into

perfs. Spotted 30 sxs cement plug from 460' to 291'.

6/29/2009

Tagged cement at 322'. Perforated at 60'. Pumped and circulated 20 sxs cement out 5 ½" annulus and 5 ½" casing. Erected dry hole

marker and cleaned location.

Eddie Fitzpatrick, BLM, witnessed plugging operations.