

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other Recomplete to Atoka

2. Name of Operator
Cimarex Energy Co. of Colorado ✓3. Address
5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 750393a. Phone No. (include area code)
972-401-3111

4. Location of Well (Report Location clearly and in accordance with Federal requirements)*

At surface 2310 FNL & 2310 FEL ✓

At top prod. interval reported below 2333 FNL & 2365 FEL

At total depth 2373 FNL & 2470 FEL

RECEIVED

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HOBBSOCD

5. Lease Serial No
NM-26394

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Pending8. Lease Name and Well No.
Red Hills 28 Federal Com No. 1 ✓9. API Well No.
30-025-29191 ✓10. Field and Pool, or Exploratory
Wildcat Atoka Gas ✓11. Sec., T., R., M., on Block and
Survey or Area
28-25S-33E Unit-G ✓ Gas12. County or Parish ✓ 13. State
Lea NM ✓14. Date Spudded
03.09.9315. Date T.D. Reached
07.22.9316. Date Completed 05.14.09
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3362' GR18. Total Depth. MD 17553'
TVD 17548'19. Plug Back TD: MD 16605'
TVD 16588'20. Depth Bridge Plug Set MD 16615'
TVD 16598'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey ☒ No ☐ Yes (Submit copy)

Logs run on initial completion

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" K-55	94#	0'	1005'		1750 sx		0'	
17½"	13½" S-80 & K-55	68# & 61#	0'	4923'		4000 sx		0'	
12¼"	9½" CYS-95	53.5#	0'	13000'		3425 sx		5625' (TS)	
8½"	7¾" P-110	46.1#	12654'	16994'		500 sx			
6½"	5" L-80	18#	16691'	17553'		125 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2½"	14382'	14355'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Atoka	14393'	14548'	14393-402'	0.2	20	Open
B) Devonian	17478'	17535'	14537-548'	0.2	20	Open
C)			17478-535'		228	behind CIBP @ 16615'
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

ACCEPTED FOR RECORD

28. Production - Interval A -

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05.14.09	05.28.09	24	→	0	2723	0		0.579	Flowing
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status
22/64	SI 9400	600	→				0		Producing

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28. Production - Interval B -

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status
	SI		→						

* (See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wolfcamp	13000'
				Atoka	14370'
				Morrow	14960'
				Mississippian	16953'
				Woodford	17271'
				Devonian	17427'

32. Additional remarks (include plugging procedure):

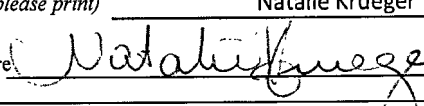
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Natalie Krueger Title Regulatory

Signature  Date June 2, 2009