Office Energy Minor	State of New Mexico		Form C-103 June 19, 2008
District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240		WELL API NO. /	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-24598	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease FED X STATE FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			<b>7</b>
PROPOSALS)			Barbara Federal  8. Well Number #1
1. Type of Well: Oil Well  \( \sum \)			9. OGRID Number
State of New Mexico/ formerly C W Trainer			3474
3. Address of Operator 1625 N. French Drive Hobbs NM 88240			10. Pool name or Wildcat Grama Ridge, Bone Springs-W
4. Well Location			Grama Ridge, Bone Springs V
Unit Letter_I:1980 feet from theSouth line and990feet from the _Eastline			
Section 6 Township 22S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON x ☐ REMEDIAL WORL			
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRII			<del>_</del>
PULL OR ALTER CASING ☐ MULTIPLE COMPL DOWNHOLE COMMINGLE ☐		CASING/CEMENT	TJOB L
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
16" set at 359'—cmt circ. 10 34" set 4800'—TOC? 7 5/8" set at 12,297'—TOC? 4 1/2" liner 12,297' to 15,070'. PBTD 11,572'. Top perf at 10,372'.			
10p peri de 10,072 i			
REVISED C-103 INCLUDING INPUT BY MR. WESLEY INGRAM-BLM			
Con Americal Diseases December 2			
See Attached Plugging Procedure.			
The Oil Conservation Division Must be notified			
24 hours prior to the beginning of plugging operations.			
		-	
Spud Date: R	ig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Y MALLUL STORY TO		MOLIAMON	) WILL DATE 7/27/2009
SIGNATURE TUPLE T	TLE	manual C	DATE 17~ 1740
• • • • • • • • • • • • • • • • • • • •	-mail address	s:	PHONE:
For State Use Only			
APPROVED BY: AMALIAN TITLE STRICT 1 SUPERVISOR DATE JUL 2 8 2009			
V			

State of New Mexico/ formerly C W Trainer Barbara Federal #1 30-025-24598 UL-I Section 6 -T22S- R34E

- 1. Tag CIBP at 11,572'. Spot 35' cmt by bailer or 25 sxs Class H cmt.
- 2. Circulate hole w/9.5ppg brine mixed with 12. Lbs of salt gel per bbl.
- 3. Spot 55 sxs Class H at 10,616'.
- 4. Set CIBP at 10,272', cap w/35' cmt by bailer or 25 sxs Class H cmt.
- 5. Perf at 8803', sqz 55 sxs Class H cmt. WOC and TAG.
- 6. Perf at 7272', sqz 50 sxs Class H cmt. WOC and TAG.
- 7. Perf at 4850', sqz 35 sxs Class C cmt. WOC and TAG.
- 8. Spot 30 sxs Class C cmt at 4258'.
- 9. Perf at 3900', sqz 30 sxs Class C cmt. WOC and TAG.
- 10. Perf at 1720', sqz 25 sxs Class C cmt. WOC and TAG.
- 11. Perf at 409', sqz 25 sxs cClass C cmt. WOC and TAG.
- 12. Perf at 60', sqz and circulate in/out to surface with Class C cmt. Verify.

Cut off wellhead and anchors. Install dry hole marker.