Submit 3 Copies To Appropriate District	State of New M	exico		Form C-103
Office District 1	Energy, Minerals and Nat			June 19, 2008.
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-22039	-
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		7505	6. State Oil & Gas Lease	No.
87505		~		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Ag	steement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Simmons	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 002	
2. Name of Operator			9. OGRID Number 227588	
Range Operating New Mexico, Inc. 3. Address of Operator			10 Pool name or Wildcat	
100 Throckmorton St., Ste. 1200, F	Fort Worth, TX 76102		San Andres SWD	596120
4. Well Location				
Unit Letter <u>G</u> : 2	2310 feet from the <u>Nor</u>		1980 feet from the _I	
Section 5		ange 37E		y Lea
1	1. Elevation (Show whether Di 342)	R, RKB, RT, GR, etc. 4 GR		
12. Check App	propriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT	
	PLUG AND ABANDON	REMEDIAL WOR		ING CASING
TEMPORARILY ABANDON	CHANGE PLANS			A L
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:		OTHER:		
 Describe proposed or complete of starting any proposed work or recompletion. 	ed operations. (Clearly state al). SEE RULE 1103. For Multi	l pertinent details, ar ple Completions: A	nd give pertinent dates, inclu ttach wellbore diagram of pr	ling estimated date oposed completion
RIH w/ 2-7/8" tubing and pump 5 injection perforation). Tag top of 4,800' to 3,940'. Set CIBP @ 3, for 30 minutes with a chart recor (inhibited against corrosion) at a Condition of Approval : office 24 hours prior to rule	f cement. Spot abandonn 940'. Spot 10sx (35') of c der. Displace hole capac ratio of 1 bbl packer fluid Notify OCD Hobbs	nent mud (9.5 pp ement on top of (ity (302 bbls) w/ :	g brine plus 12.5# salt (CIBP. Test casing and 2% KCI mixed with pacl	plug to 500 psi ker fluid additive
Spud Date: 3-19-196	7 R	ig Release Date:		
Splid Date: 3-19-190		ig Release Duite,		
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I hereby certify that the information ab	ove is true and complete to me	best of my knowled	ge and benef.	
SIGNATURE COMPON	Letter MITLE S	r. Reg. Sp.	DATE_ <u>7</u>	-28-2009
Type or print name _Deanna Poindex	ter E-mail addres	ss: <u>dpoindexter@rar</u>	igeresources.com PHONE:	317-869-4127
For State Use Only			ERVISOR	
APPROVED BY:	I Hill TITLE	STRICT 1 SUP	DATE	111 2 9 200
Conditions of Approval (if any):			ad	
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