100 2000, 112 10102	1.001
Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District I Energy, Millerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OI CONGEDIA TION DIVIGIONA	3000500674
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	E-8665
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SOUTH CAPROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 003
Name of Operator Kevin O. Butler and Associates, Inc.	9. OGRID Number 12627
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 1171; Midland, TX 79702	8559 CAPROCK QUEEN
4. Well Location	
Unit Letter C 330 feet from the NORTH line and 1633 feet from the EAST line Section 31 Township 15S Range 31E	
NMPM CHAVES County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Ax. Movation (Show Medica Dig 1920), 111, Oily esc.)	经验验证证据的证据的证据
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	_
_	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
0.5/0.0T/P.P.4.0P.00.0.0T P.P. 00.461	
9 5/8 SURFACE CSG SET @245'. CMT CIRC 5 1/2" PROD CSG SET @3059' TOC?	
PERFS 2991' – 2998' TOS 1200' BOS 2078'.	
1. MIRU TO P/A WELL.	
2. COULD NOT GET PKR BELOW 1800' WHILE CHECKING CASING INTERGRITY REQUEST FOREGO CIBP AND	
REPLACE WITH 25 SACKS OF CEMENT ACROSS PERFS	MIT KEQUEST FOREGO CIBE AND
3. CIRC HOLE W/MFL (9.5 PPG BRINE 7W/125.5 LLBS PER BBL OF SALT GEL.	
4. PERF AT 2100', SQZ 25 SXS CMT. WOC AND TAG (BOS PLUG).	
5. PERF AT 1150', SQZ 25 SXS CMT. WOC AND TAG (TOS PLUG).	
6. PERF AT 295', (50' BELOW SURFACE SHOE). SQZ 25 SXS CMT AND WOC A	ND TAG AT 195' OR SQZ
SUFFICENT CMT INSIDE AND OUTSIDE TO CIRC TO SURFACE. (SHOE AND	O SURFACE).
7. CUT OFF WELLHEAD AND ANCHORS, INSTALL DRY HOLE MARKER. 8. CLEAN LOCATION.	
6. CLEAN LOCATION.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE President/Owner DATE 07/28/2009	
Type or print name Kevin O Butler E mail address: Lisa@geedmidland.com PHONE: 432-682-1178 For State Use Only	
APPROVED BY: Major Stown TITLE CAMPLIANCE DIFFERENCE DATE 7/29/2009	
Conditions of Approval (if any):	
COMMINIONS OF WASHINGARY (II SHAN).	

30-005-00674

KEVIN O BUTLER & ASSOCIATES

SOUTH CAPROCK QUEEN UNIT #003

C-31-15-31

