

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2 Name of Operator  
ConocoPhillips Company ✓

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec 26, T17S, R32E, NWSE "J", 2512' FSL & 1754' FEL ✓

At top prod interval reported below Sec 26, T17S, R32E, NWSE "J", 2512' FSL & 1754' FEL

At total depth Sec 26, T17S, R32E, NWSE "J", 2512' FSL & 1754' FEL

14. Date Spudded

05/09/2009

15. Date T.D. Reached

05/13/2009

16 Date Completed

☐ D & A ☒ Ready to Prod

05/29/2009

5. Lease Serial No  
LC-058408B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8 Lease Name and Well No.

MCA Unit 464

9. API Well No.

30-025-39347

10 Field and Pool, or Exploratory

Maljamar; Grayburg-San Andres ✓

11. Sec, T., R., M., on Block and  
Survey or Area Sec 26, T17S, R32E ✓

12 County or Parish  
LEA ✓

13. State  
New Mexico ✓

17. Elevations (DF, RKB, RT, GL)\*

3969' GR

18 Total Depth: MD 4545'  
TVD

19. Plug Back T.D. MD 4493'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/SGR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1043'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4535'		800 sx C		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4308'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg-San Andres	4057'	4293'	4057' - 4162'	.360	2 spf	open
B)			4195' - 4199'	.360	3 spf	open
C)			4237' - 4293'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4057' - 4162'	Acidz w/ 1000 gal 15% HCL, 1000 gal 20% HCL, 1848 gal 10# Brine
4057' - 4162'	Frac w/ 27521 gal YF125ST, 67879# 16/30 Jordan Sand, 3915 gal WF110 flush
4195' - 4199'	Acidz w/ 500 gal 20% HCL & 1848 gal 10# Brine
4237' - 4293'	Acidz w/ 3500 gal 20% HCL

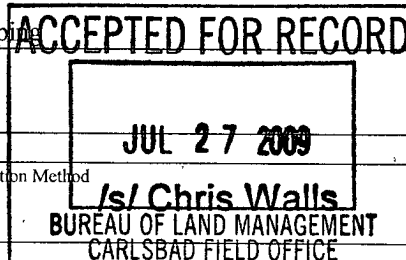
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/30/09	5/30/09	24	→	23	106	175	39.8		pumpjack
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
	250	70	→				4608.7	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1022
				Salado	1221
				Tansill	2237
				Yates	2390
				Seven Rivers	2755
				Queen	3407
				Grayburg	3757
				San Andres	4168

32 Additional remarks (include plugging procedure):

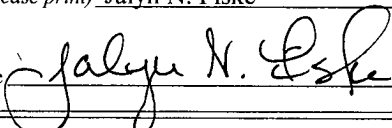
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 06/26/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.