

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

RECEIVED

JUL 28 2009

HOBBS OGD HOBBS
HOBBS OGDFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
LC-061374A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other <u>Re-entry</u>		7. Unit or CA Agreement Name and No. Bell Lake Unit	
2. Name of Operator Kaiser-Francis Oil Company		8. Lease Name and Well No. Bell Lake Unit, S. #16	
3. Address P. O. Box 21468, Tulsa, OK 74121-1468		9. API Well No. 30-025-24910	
3a. Phone No. (include area code) 918-491-4314		10. Field and Pool, or Exploratory Bell Lake Delaware, S. (Lea)	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 660' FEL At top prod. interval reported below Same At total depth Same <i>Unit A</i>		11. Sec., T., R., M., on Block and Survey or Area 7-24S-34E Canyon	
12. County or Parish Lea		13. State NM	
14. Date Spudded 4/6/09		15. Date T.D. Reached 4/20/09	
16. Date Completed ☐ D & A ☒ Ready to Prod. Date: 5/13/09		17. Elevations (DF, RKB, RT, GL)* 3599 GL	
18. Total Depth: MD 9005 TVD -		19. Plug Back T.D.: MD 8600 TVD -	
20. Depth Bridge Plug Set: MD - TVD -		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) n/a	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65	0	599	-	500 C	-	Surf	-0-
14 3/4	10 3/4	45.5	0	5168	-	2600 C	-	Surf	-0-
9 1/2	7 5/8	39	0	12331	8734	950 L/H	-	7900	3281
						775 L/H	-	3780	-0-
7 5/8	5	18	12020	14140	-	400 H	-	12020	-0-
7 5/8	4 1/2	11.6	0	8287	-	281 H	-	6420	-0-

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	8527	None							

25. Producing Intervals							
Formation		Top	Bottom	Perforated Interval		Size	No. Holes
A) L. Brushy Canyon		8480	8540	8480 - 8540		n/a	33
B)							
C)							
D)							

26. Perforation Record									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) L. Brushy Canyon		8480	8540	8480 - 8540		n/a	33	Open	
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8480 - 8540		2000 g. 7 1/2% HCL + 56000 g. Delta Frac + 9400 g. 2% KCL water + 161000# 16/30 sand.							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/13/09	5/23/09	24	→	202	267	183	40	.756	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
n/a	-	50	→	202	267	183	1322		Producing

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

Pumping

JUL 21 2009

Producing

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KZ JUL 30 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - WOPL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	8840			Bone Spring	8840
Wolfcamp	11646			Wolfcamp	11646
Strawn	12483			Strawn	12483
Atoka LS	12791			Atoka LS	12791
1st Morrow SS	13390			1st Morrow SS	13390

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Carlsbad, NM

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: sundry w/casing detail

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature C. Jan Valkenburg Date 6/11/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.