Form 3160-4 (August 2007)

## RECEIVED

## **UNITED STATES** JUL 2 9 2000 ARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELP COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

													LC	03265	OB	
la Type of Well Oil Well Gas Well Dry Other b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr, Other DHC #4127											-	6 If Indian. Allottee or Tribe Name N/A				
											7 L	7 Unit or CA Agreement Name and No N/A				
2 Name of Operator CHEVRON U.S.A. INC.												8 L	8 Lease Name and Well No A B. COATES "C" FEDERAL #22			
3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705 3a Phone No (include area code)											9 A	9 AFI Well No				
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											10	30-025-11744  10 Field and Pool or Exploratory				
UL. B, 660' FNL & 2310' FEL At surface													JUSTIS ABO/JUSTIS MONTOYA  11 Sec , T , R , M , on Block and			
SAME															4, T-25-S, R-37-E	
At top prod interval reported below												12	County	or Parish	13 State	
At total depth SAME												LE/	4		NM	
14 Date Spudded       15 Date T D Reached       16 Date Completed 04/01/2009         03/13/2009       □ D & A												17 Elevations (DF, RKB, RT, GL)* 3151' GL				
18 Total D	epth MD			19 F	lug Back T D	MD	6881'				Depth Br			MD TVD		
	lectric & Otl		cal Logs Run	(Submit c	opy of each)	IVL				22	Was wel		Z	10	Yes (Submit	
GR/CCL I			. 21							<u> </u>	Was DS		y <sup>9</sup> <b>[Z]</b> 1	No [	Yes (Submit Yes (Submit	copy)
23 Casing Hole Size	Casing and Liner Record (Report all strings set in well ole Size   Size/Grade   Wt (#/ft)   Top (MD)				Bottom (MD) Stage (			1					y Vol Cement Top*		nent Ton*	Amount Pulled
NO CHG			(,,,11)	rop (MD) Bottom		De De		pth	Type o		of Cement		(BBL)		tent rop	Amount runcu
				•												
	ļ					_										
						-			-							
24 Tubing Size	Record	Set (MD)	Packer De	oth (MD)	Size	<u> </u>	Denth S	et (MD)	Packer	r Dent	th (MD)	S	ıze	Den	th Set (MD)	Packer Depth (MD)
2 7/8"	6105'				5.12			(11.2)	7 40.107					Вор	ur ser (MB)	Tacker Depth (IVID)
25 Produce	ng Intervals Formatio			lop	Bottom	2		rforation forated In				Size	T No	Holes		Perf Status
A) ABO	6710'															
B) MONTOYA 6750 C)					6791'											
D)						-							-			
27 Acid, F	***************************************	<del></del>	ment Squeeze	e, etc					·····		,					
6747-679	Depth Inter  1, & OH 67	-	ACIDI	ZE W/10	000 GALS 15%	6 HC	DL	/	Amount	and	Type of N	Aateriai				· · · · · · · · · · · · · · · · · · ·
6581-671	)	•	ACIDI	ZE W/60	00 GALS 15%	HCL										
28 Product														******		
Date First Produced	Test Date	Hours Tested	Fest Production	Oil BBL	Gas MCF	Wat BBL		Oil Grav			Gas Gravitv	1	duction N JMPING			
04-23-09	4-27-09	24	-	0	3	8					-		J			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas	Wat		Gas/Oil		1	Well Stati					
3120	SI 95 PSI 90 PSI		Rate	DOL	IVICI	MCF BBI		Ixalio	Ratio		PRODUCING					
28a Produc	<u> </u>	J				<u> </u>				l						
Date First Produced			Test Production	Oil BBL	Gas Wa MCF BB			Oil Gra Coit Ai			Gas Gravity		duction N			
04-23-09	4-27-09	24	- D	0	9	778		Con A		Î	oiurii)		JMPING	ı	•	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Wat	er	Gas/Oil			Well Stati					
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	_	Ratio			PRODU	ICING				
*(See insti	95 PSI	90 PSI	additional da	ata on page	2)						1.				· · · · · · · · · · · · · · · · · · ·	
(		F	ut	pub							1 /					

28h Produ	uction - Inte	rval C											
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Ga	S	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr API		avity				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	We	ell Status	<u></u>			
	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio						
28c Production - Interval D													
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gr	avity				
	Tbg Press		24 Hr	Otl	Gas	Water	Gas/Oil	W	ell Status				
Size	Flwg Si	Press	Rate BBL MCF			BBL	Ratio						
29 Disposition of Gas (Solid, used for fuel, vented, etc.) SOLD													
30 Summary of Porous Zones (Include Aquifers)  31 Formation (Log) Markers													
30 Sunni	iary or roro	us Zones	(menude Aqui	1015)		1 Offilatio	m (Log) Markers						
Show a includi recover	ng depth int	zones of perval teste	oorosity and co d, cushion use	ontents the d, time too	reof Cored int Lopen, flowing	ervals and all d and shut-in pr	drill-stem tests, ressures and						
											Тор		
Forr	nation <sup>1</sup>	Тор	Bottom		Descri	Descriptions, Contents, etc				Name	Meas Depth		
32 Addit	ional remarl	cs (include	plugging pro	cedure)							,		
33 Indicate which items have been attached by placing a check in the appropriate boxes    Electrical/Mechanical Logs (I full set req'd)													
Sı	Signature XX MILL DINK KIR HIN Date 07/20/2009												

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page 2)