

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 29 2009

HOBBSOCD

WELL API NO.

30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number 001

9. OGRID Number

36785

10. Pool name or Wildcat

AGI Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Class II Injection

2. Name of Operator

DCP Midstream, LP

3. Address of Operator

370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type _____ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ftPit Liner Thickness: 20 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/28/09 an initial (2 year) MIT test of the annular space between the 3 1/2", 9.3 ppf, L80 tubing and the 7" 26 ppf, L80 casing was performed. The annular space was pressured to 800 psi for 30 minutes and the pressure did not deviate more than 40 psi (5%). See attached chart.

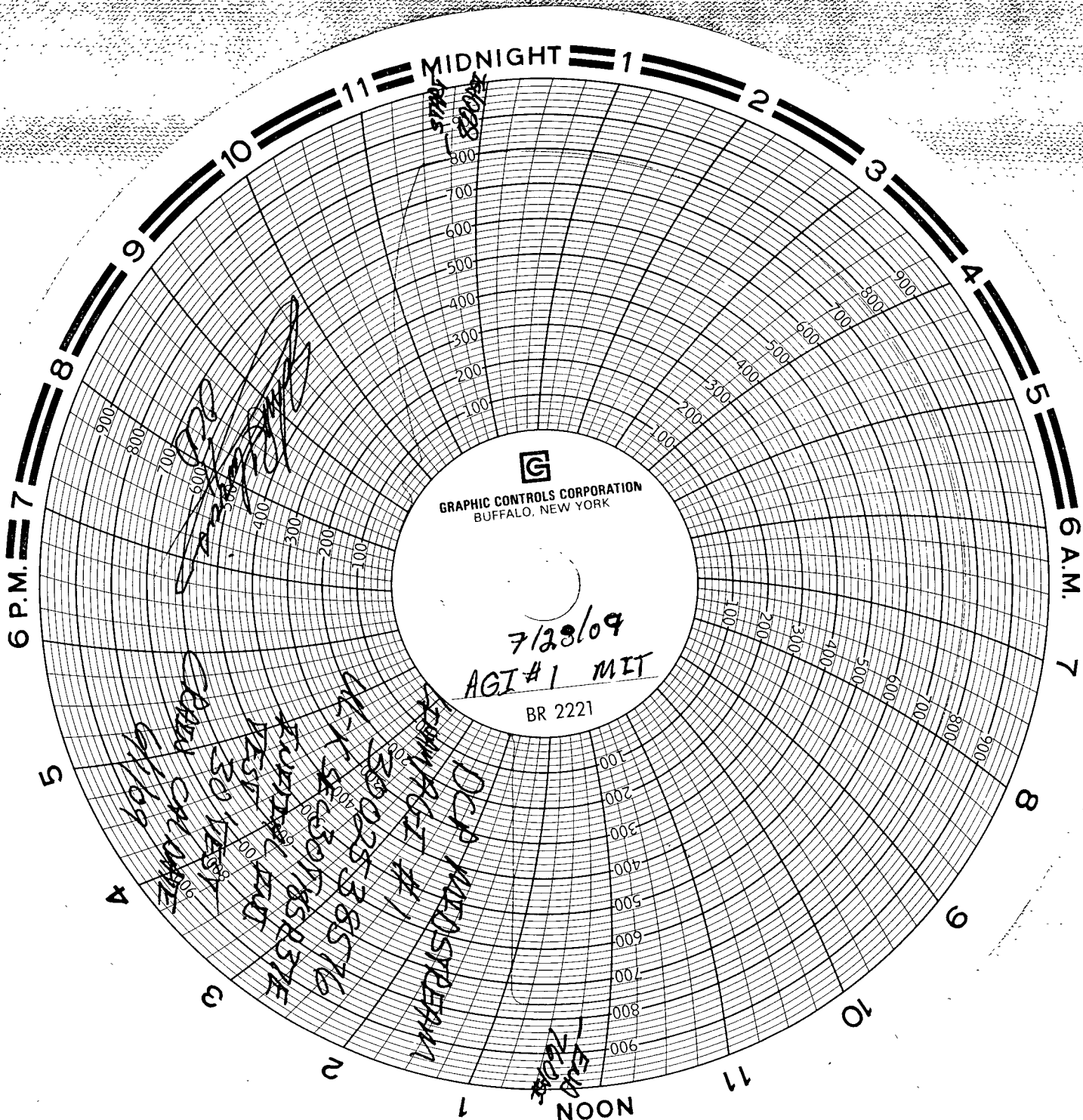
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly JamersonTITLE Asset ManagerDATE 7/30/09Type or print name Kelly JamersonE-mail address: Kdjamerson@dcpmidstream.comTelephone No. 575/397-5539

For State Use Only

APPROVED BY: Kelly W. LioTITLE DISTRICT 1 SUPERVISORDATE JUL 30 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7/28/09
AGI #1 MIT
BR 2221

DCP MEDS/STERN
AGI #1
300235-38576
4-1 300307/85837E
KUPPIL DUT
30 1637
CHAM CM DUT
6/109

NOON
16018