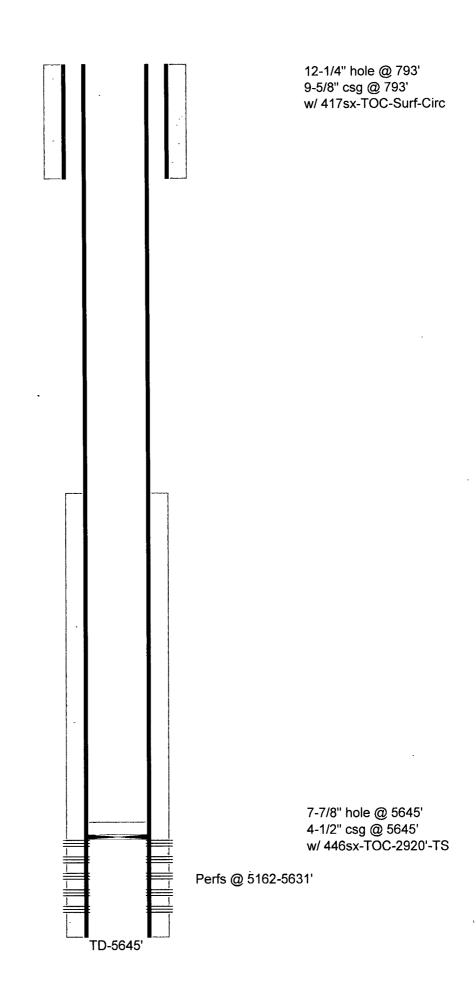
Submit 3 Copies To Appropriate District State of New Mexico Office Fineral Minerals and Natural Resources	FORM C-103
Elicigy, Willicials and Watural Resources	WELL API NO.
District 1 1625 N. French Dr., Hobbs, NM 87 District II 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr	30-025-20064
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410UL 30 2005 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr , Santa Fe, NOSBSOCD	6. State Oil & Gas Lease No. B-1732
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	W.A. Ramsey NCT C
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 5
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Justis Blinebry
4. Well Location	
Unit Letter D : 660 feet from the north line and	330 feet from the west line
Section 36 Township 24S Range 37E	
11. Elevation (Show whether DR, RKB, RT, GR, 3149' GR	etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well I	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construc	tion Material
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	BSEQUENT REPORT OF:
TEMPORARILY ABANDON	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines, a general perm	
SIGNATURE TITLE Sr. Regul	atory Analyst DATE 7/27(09
Type or print name David Stewart	david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only OISTRICT:	SUPERVISOR JUL 3 1 200
APPROVED BY TITLE Conditions of Approval, if any:	DATE

W.A. Ramsey NCT C #5

Date	Remarks
10/21/08	RUPU .
	LOAD & PRESSURE TEST TBG. TOOK 12 BBLS TO CATCH PRESSURE. PUMPED ANOTHER 8 BBLS @1
	1/2 BPM 200 PSI W/PRESSURE CLIMBING, GOT UP TO 500 PSI. PUMPED ANOTHER 2 BBLS @500 PSI. 1
	1/2 BPM. STOPPED PUMPING. WELL WENT ON A SCREAMING VACUUM.
	REMOVED & LAID DOWN POLISH ROD & LINER
	PULLED RODS & PUMP 1 7/8" X 4' SUB, 1 7/8" X 6' SUB, 68 7/8" X 25' RODS, 132 3/4" X 25' RODS, 10 7/8" X
	25' RODS, 2 - 1 5/8" X 25' SINKER BARS & PUMP. ALL CONNECTION WERE VERY TIGHT & WET. 3/4"
	RODS BENT. ROD HAD MODERATE PARAFFIN.
	INSTALLED TIW VALVE. CLOSED. CLOSED TG & CSG
10/22/08	POOH W/RODS, TBG. PMPD 20 BBL FW DWN TBG. NDWH, NU BOP
	PU 1 JT. RIH 20' & TAGGED UP @ 5424'
10/23/08	TALLIED TBG. VERIFIED TAG WAS @ 5424. PMPD 10 BBL DWN CSG.
	ENGINEERING - DECISION MADE TO TA WELL
	RUWL, RIH W/ 4-1/2" CIBP & SET @ 5098', DUMPBAILED 3SX CMT ON TOP, TOC @ 5058'
10/24/08	RIH W/104 JTS 2-3/8" TBG. RIH W/132-3/4" & 78-7/8" RODS.
	POOH & LD 132-3/4" & 78-7/8" RODS. POOH & LD 104 JTS GOOD 2-3/8" TBG
	ND BOP. NU WH FLANGE W/ SWEDGE & 2" VALVE. RDPU

OXY USA Inc. - Current W.A. Ramsey NCT C #5 API No. 30-025-20064



10/08-CIBP @ 5098' w/ 40' cmt