Office Sta	ite of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, RECEVED'S District II OH. CONS	nerals and Natural Resources	WELL API NO. June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88219 0 2009 IL CONDistrict III	SERVATION DIVISION	30-025-04862
District III 1000 Pio Prozes Pd. Artes NM 87410	South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, M. SABBSOCD Sal District IV 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Pech State
1. Type of Well: Oil Well X Gas Well \ \ Other		8. Well Number 3
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		10. Pool name or Wildcat Jalmat; Tansill-Yates-Seven Rivers
4. Well Location		
Unit Letter L: 2310' feet from the South line and 990' feet from the West Vine		
	nip 21S Range 36E now whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3616' GR	Whether DR, RRB, RT, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABA	NDON 🗌 REMEDIAL WORK	
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	PL CASING/CEMENT	JOB []
OTHER:	OTHER: Squeeze	perforations/add additional perforations. 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Please find the following work that was performed on this well from 6/25/09 through 7/22/09.		
MIRU PU & SE. NDWH & NUBOP. TOOH w/tubing & BHA. PU 5 1/2" cmt retainer & TIH to 3800' & set. MIRU Cmt service &		
squeeze Seven Rivers perfs from 3872'-3912' w/150 sxs of class "C" cmt. RD cmt ser. PU to 3582'. WOC & tag @ 3800'. TOOH w/tbg. PU retainer & TIH to 3236' & set. Squeeze off Yates perfs from 3280'-3437' w/150 sxs classs "C". TOOH w 5 /2" pkr &		
TIH w/retainer. Fish for bit & junk in hole. Isolate casing leak & repair. TIH & perf Seven Rivers from 3517'-3769' (OA) w/1 spf 2'-		
56 holes. TOH & RD WLS. PU 4 1/2" pkr & TIH hydrotesting 2 3/8" tbg to 3704'. PU to 3483' & set. Acidize w/6000 gals 15% NEFE dropping 84 ball sealers. Swab back acid & test well. Load & test to 500 psi. No leak off. RDMO PU 7/22/09. Turn well over		
to production.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	THE CO. I D. I	
SIGNATURE Juga Amal	TITLE Senior Regulatory Compl.	Sp. DATE <u>07/23/2009</u>
Type or print name Bryan Arrant For State Use Only	E-mail address: <u>bryan.arrant@chl</u>	c.com PHONE: (404)935-3782
	PETROLEUM ENGINEE	BUTT JUL 3 1 2009
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE JUL 3 1 2007