

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

OIL CONSERVATION DIVISION

AUG 03 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-05361	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington San Andres Unit	
8. Well Number 8	
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington; Grayburg-S. Andres	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

Chevron Midcontonent L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter F : 2130 feet from the North line and 2290 feet from the West line

Section 31 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 31 Twp 16-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

2130 feet from the North line and 2290 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at 4575' and spot 25sx cement plug from 4575'-4375' (OH/shoe).
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Perf and squeeze 85sx cement plug 3160-2815' (Yates/B Salt) WOC&Tag.
5. Perf and squeeze 80sx cement plug from 2270'-1950' (T-Salt/shoe). WOC&Tag.
6. Perf and squeeze 80sx cement plug from 300'-surface (Fr.Wtr./surface) WOC&Tag.
7. Install dry hole marker.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 8-03-2009

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Matey Brown TITLE Compliance Officer DATE 8/3/2009

Conditions of approval, if any:

Location.

2130' FNL & 2290' FWL
Section 31, S/2, SE/4, NW/4
Township 16S
Range 37E Unit. F
County Lea State NM

Elevations:

GL 3828'
KB 3836'
DF 3835'

Log Formation Tops

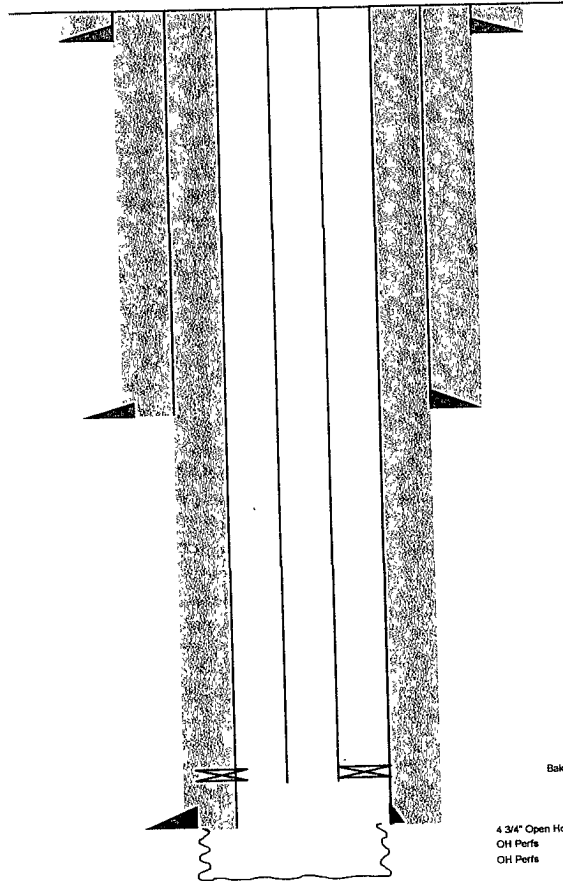
Rustler	2030'
Salt	
Base Sal	2915'
Yates	3060'
Seven Rivers	
Queen	
Grayburg	
San And	4680'

TUBING DETAIL

177/1992
2-3/8" IPC tbg
Baker AD-1 pkr set @ 4552'

Prod Csg: 5 1/2" 178 Bnd J-55 LT&C
Set 4610' w/350 ex cmt
Hole Size: 6 1/4" to 4610'
Circ. TOC @ NA
TOC By:

Updated 6-3-09 by WAYN

Current
Wellbore Diagram

TD 5106' COTD PSTD

By W P Johnson

Well ID Info.

Chevron FA5488
API No 30-025-05361
L5/L6
Spud Date 6-10-44
TD Reached 7-23-44
Compl Date 8-1-44

Conductor: 13" 40# (From Intert to Drill)

Set @ 20' w/20 ex cmt
Hole Size: 15" to 20"
Circ. TOC
TOC By:

Surface Csg: 8-5/8" 32# BR H-40

Set @ 2048' w/ 600 ex cmt
Hole Size: 9 7/8" To 2048'
Circ. TOC NA
TOC By:

Completion Information

Originally Stealy Oil Co. State O #5
Completed OH 4610-4678, A2000 gal., ReA/4000 gal

Subsequent Work

6-1-42 Taken into the Lovington San Andres Unit

7-8-42 Deepened OH to 5106', Perforated OH 4690-4701, 4739-41, 4744-50, 487
4802-12, 4874-40, 4946-48, 4953-55, 4963-71 Ran injection string
A/HIS lms CO₂ & 7500 gals acid (3 stages) diverted w/ 1000 lbs rock salt (stage
Flushed w/ fresh water after stage 3. Converted to injector

Baker AD-1 pkr set @ 4552' (7-7-92)

4 3/4" Open Hole 1/4610' to 5106'
OH Perfs
OH Perfs

San Andres - Open
4690-4701, 4739-41, San Andres - Open
4946-48, 4953-55, 49 San Andres - Open