

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

AUG 03 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSOCD

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec. 26, T17S, R32E, SESW"N", 660' FSL & 1330' FWL

At top prod. interval reported below Sec. 26, T17S, R32E, SESW"N", 660' FSL & 1330' FWL

At total depth Sec. 26, T17S, R32E, SESW"N", 660' FSL & 1330' FWL

14. Date Spudded

04/21/2009

15. Date T.D. Reached

04/25/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

05/12/2009

5. Lease Serial No
LC-058699

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NM-70987A

8. Lease Name and Well No.

MCA Unit 459

9. API Well No.

30-025-39316

10. Field and Pool, or Exploratory

Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and

Survey or Area Sec 26, T17S, R32E

12. County or Parish

LEA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3941' GR

18. Total Depth: MD 4602'
TVD19. Plug Back T.D.: MD 4532'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CN/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1090'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4574'		800 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4308.5'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4109'	4270'	4109' - 4224'	.360	2 spf	open
B)			4251' - 4270'	.360	3 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4109' - 4224'	Acdz w/ 2800 gal 15% HCL & 1848 gal 10# Brine with Biocide
4109' - 4224'	Frac w/ 27,567 gal YF125ST & 68, 296# 16/30 Jordan Sand & 3940 gal WF110
4251' - 4270'	Acdz w/ 1508 gal 20% HCL & 210 gal 10# Brine with Biocide

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/13/09	5/13/09	24	→	0	5	301	39.8		pumping
Choice Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
	250	70	→					producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 27 2009
/s/ Myles KristofBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1040
				Salado	1254
				Tansill	2253
				Yates	2410
				Seven Rivers	2783
				Queen	3439
				Grayburg	3797
				San Andres	4255

32. Additional remarks (include plugging procedure):

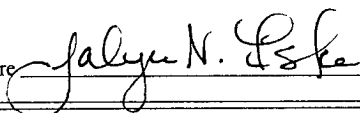
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 06/11/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.