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UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**OCD-HOBBS**FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. LC-058408B		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		3.a Phone No. (Include area code) (432)688-6813		8. Lease Name and Well No. MCA Unit 461	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 26, T17S, R32E, UL "J" NWSE, 1930' FSL & 2555' FEL At top prod. interval reported below Sec 26, T17S, R32E, UL "J" NWSE, 1930' FSL & 2555' FEL At total depth Sec 26, T17S, R32E, UL "J" NWSE, 1930' FSL & 2555' FEL				9. API Well No. 30-025-39346	
				10. Field and Pool, or Exploratory Maljamar; Grayburg-San Andres	
				11. Sec., T., R., M., on Block and Survey or Area 26, T17S, R32E	
14. Date Spudded 05/03/2009		15. Date T.D Reached 05/07/2009		12. County or Parish LEA	
				13. State NM	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/27/2009		17. Elevations (DF, RKB, RT, GL)* 3959' GR	
18. Total Depth: MD 4531' TVD		19. Plug Back T.D.: MD 4476' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL ; CN/HNGRS/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1086'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4521'		800 sx C		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4012.6'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3822'	4018'	3998' - 4018'	.360	3spf	open
B)			3939' - 3967'	.360	3 spf	open
C)			3822' - 3908'	.360	2 spf	open
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3998' - 4018'	Acidz w/ 1108 gal 20% HCL & 1932 gal 10# Brine
3939' - 3967'	Acidz w/ 1714 gal 20% HCL & 1848 gal 10# Brine
3822' - 3908'	Acidz w/ 4622 gal 15% HCL & 3969 gal 10# Brine
3822' - 3908'	Frac w/ 29445 gal YF125ST, 73370# 16/30 Jordan Sand, 3743 gal WF110 Flush

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/28/09	5/28/09	24	→	12	13	97	39.8		pumping
Choice Size	Tbg Press Flwg SI	Csg. Press. 70	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250		→				1083.3	producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

**ACCEPTED FOR RECORD****JUL 24 2009**  
**/s/ Myles Kristof****BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	1022
				Salado	1216
				Tansill	2241
				Yates	2394
				Seven Rivers	2763
				Queen	3420
				Grayburg	3771
				San Andres	4199

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

*Jalyn N. Fiske*

Date 06/26/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.