

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. LC-058698A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705			3.a. Phone No. (Include area code) (432)688-6813		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 26, T17S, R32E, SENW "F", 1905' FNL & 1330' FWL ✓ At top prod. interval reported below Sec 26, T17S, R32E, SENW "F", 1905' FNL & 1330' FWL At total depth Sec 26, T17S, R32E, SENW "F", 1905' FNL & 1330' FWL			8. Lease Name and Well No. MCA Unit 457		
14. Date Spudded 05/15/2009			15. Date T.D. Reached 05/19/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/04/2009			9. API Well No. 30-025-39314		
18. Total Depth MD 4454' TVD			19. Plug Back T.D.: MD 4399' TVD		
20. Depth Bridge Plug Set. MD TVD			10. Field and Pool, or Exploratory Maljamar, Grayburg-San Andres		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL/SGR/CCL			11. Sec., T., R., M., on Block and Survey or Area 26, T17S, R32E		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, RKB, RT, GL)* 3966' GR		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1000'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4444'		800 sx C		Surface	
					2nd @ 917'	200 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4248'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg-San Andres	3968'	4224'	4174' - 4224'	.360	3 spf	open
B)			4112' - 4136'	.360	3 spf	open
C)			3968' - 4064'	.360	2 spf	open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4174' - 4224'	Acidz w/ 1808 gal 20% HCL, 2058 gal 10# Brine
4112' - 4136'	Acidz w/ 1108 gal 20% HCL, 1848 gal 10# Brine
3968' - 4064'	Acidz w/ 1900 gal 15% HCL, 1764 gal 10# Brine
3968' - 4064'	Frac w/ 28072 gal YF125ST, 71291# 16/30 Jordan Sand, 4912 gal WF110 flush

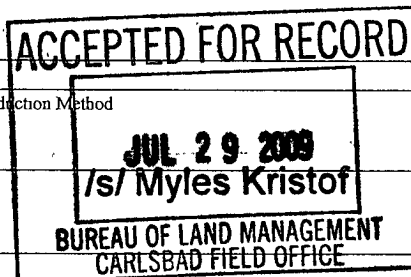
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/5/09	6/5/09	24	→	102	45	81	39.7		pumping
Choice Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI 250	150	→	→				441	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI		→	→						

(See Instructions and spaces for additional data on page 2)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	948
				Salado	1135
				Tansill	2170
				Yates	2307
				Seven Rivers	2661
				Queen	3308
				Grayburg	3670
				San Andres	4077

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory SpecialistSignature Jalyn N. FiskeDate 06/26/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.