

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

MAY 19 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-03732
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 25
9. OGRID Number 062928
10. Pool name or Wildcat Lovington, Strawn; West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr: 3956'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. 'A', Bldg 4, Ste 100, Midland, TX 79705
4. Well Location Unit Letter <u>2</u> : <u>1025</u> feet from the <u>North</u> line and <u>1953</u> feet from the <u>East</u> line Section <u>6</u> Township <u>16 S</u> Range <u>36 E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr: 3956'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set attachment

Spud Date:

12-08-08

Rig Release Date:

04-06-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 05-18-09
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432/684-3692

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 05 2009
Conditions of Approval (if any):

Energen Resources Corporation
West Lovington Strawn Unit #25
30-025-03732
Sec 6, T-16S, R-36E, NMPM
Location 1025' FNL & 1953' FEL
Lea County, NM

04/14/09 – 04/22/09

MIRU service rig. Set pkr @ 10733', test to 500 psi. Pump 20 bbls 2% KCL spacer, 700 gal 15% HCL, 20 bbls KCL spacer, 700 gal Xylene. Displace w/400 bbls 2% KCL. Max pressure 1010 psi during displacement with ave. press. 875 psi. Swab well. SI for pressure build up.

04/23/09 - 04/28/09

Retrieve BHP gauges and POH. Press. csg to 500 psi and hold. Pump 1500 gal 15% HCL. Flush w/90 bbls 5% KCL. Over flushed acid w/10 bbls KCL. Continue swabbing. Run BHP bombs during swabbing. Tbg on vacuum.

04/29/09

Load annulus w/2 bbls KCL, press. to 1000 psi. Drop 1.5" ball. Pump 5 bbls 2% KCL, 35 bbls 15% HCL, 20 bbls KCL, drop 2nd ball. Pump 36 bbls acid, 20 bbls KCL, drop 3rd ball. Pump 36 bbls acid 20 bbls KCL, drop 4th ball. Pump 59 bbls acid flush w/72 bbls KCL. Max press. 2002 psi, ave. press. 65 psi. Continue swabbing.

04/30/09

MIRU coiled tbg. RIH, tag balls, drill out. Jet well w/N2. Well began flowing.

05/06/09

POOH and LD packer. MU 2-7/8" x 5-1/2" 17# TAC, 2-7/8" Std SN, 2-7/8x 51/2" 17# CRP Rotations set Packer, 2-7/8; Std SN, slotted jt, SN 4. x 2-7/8, 6.5# L-80 tbg pup. RIH w 340 jts 2-7/8, L-80 6.5# tbg. Land TAC @ 10834', Set anchor and CRP Pkr tension. Flange and land tbg, NU well head. Run rods, seated pump in SN. Spaced out. Pressured tbg to 500 psi,. Set rods down on stuffing box. Tie in well head csg line and flowline. RDMO. WO flowline. Well flowing to frac tanks.