Form	3160-4 (st 2007)
(Au	'st 2007)

	07)			RTME	ITED STATE NT OF THE LAND MAN	INTERIO			OCD	-HOB:	38	,	NO	PPROVED 1004-0137 y 31, 2010	
	WE		•					AND L			5 Lea	ise Serial I		y 51, 2010	
la Type of Well OII Well Gas Well Dry Other											NM-557686 6 If Indian, Allottee or Tribe Name				
	Completion				Deepen		Dıff	f Resvr						t Name and N	
		Other _													
	nillips Comp								· · · · · · · · · · · · · · · · · · ·		SEMU		ind Well	No	
Address	PO Box 5181 Midland, TX 7						Phone 1 32-688-6		ude area cod	e)	9 AF	I Well No 25-3950	2. /	30-02	5-385
Location					lance with Federa			100 100 1	ørn			eld and Po Blinebry		ploratory ent/Tubb	/
At surfac		. & 660' FW	L, Sectior	123, 120	US, RJZE	.M.	l		CEIV G		11 Se	c., T., R , 1	M , on B		37E
At top pro	od. interval re	eported below						•	7		12 Co	ounty or Pa	arısh	13 State	;
At total d	_{epth} 685' F	SL & 660' F	WL, Secti	on 23, T	20S, R37E			HO	BBSO	لمات	Lea C	County		NM	
4. Date Sp 02/01/200	udded		5 Date T E		d		ate Comp D & A	pleted ()	4/03/2009 Ready to Prod		17 El 3520'		DF, RKE	3, RT, GL)*	
8 Total D	epth MD	6764'			0	MD 6688'	JUUN		20 Depth B		Set M	1D			
1. Туре Е	TVE lectric & Othe	er Mechanical	Logs Run (S	 Submit coj		ſVD				ll cored?	🖌 No		·	analysis)	
					asing Log/Iso S	Scanner			Was DS Directic	T run? nal Survey?	V No V No		(Submit (Submit	report) copy)	
		ecord (Repor	<u>×</u>		1	Stage Ce	menter	No	of Sks &	Slurry V					
Hole Size	Size/Gra	`	· .	(MD)	Bottom (MD)	Dep		Туре	of Cement	(BBL	.)	Cement T	ſop*	Amount	Pulled
2.75" .875"	8.625" 5.5"	24#	Surfac Surfac		1324' 6754'			640 sx		190 bbls 492 bbls		Surface Surface			
								1000	57.5	402 0013					.
4 Tubing	Record							<u> </u>				·			
Size 2.875"	Depth S 6580'		acker Depth	(MD)	Size	Depth Set	(MD)	Packer	Depth (MD)	Size		Depth Set	t (MD)	Packer D	Depth (MD)
	ng Intervals	l.i.i.			^		foration F		I					L	
) Blinehe	Formation erry (C1)		Toj 5590	P	Bottom 6321	Perf	orated Int	terval	0.80	Size	<u>No Ho</u> 14		en	Perf Status	
) Tubb	• • •		6279		6640	6279-6565					10				<u>```</u>
)															
»)			1												
	Tran	Comon		ic.											· · · · · ·
7 Acıd, F	racture, Trea Depth Interv	tment, Cemen al	i Squeeze, e		•••••••••••••••••••••••••••••••••••••••		A	Amount a	and Type of I	Material	,				
7 Acıd, F 279-656	Depth Interv 5		1800 gal	15% w/	48 bio balls, 22		ckwater,	, 1835 I	obls YF125	ST, 137,7					
7 Acıd, F 279-656	Depth Interv 5		1800 gal	15% w/	48 bio balls, 22 54 bio balls, 27		ckwater,	, 1835 I	obls YF125	ST, 137,7					
7 Acid, F 279-6568 590-5948	Depth Interv 5 8	al	1800 gal	15% w/			ckwater,	, 1835 I	obls YF125	ST, 137,7					
7 Acid, F 279-6565 590-594 8 Product	Depth Interv 5 8 10n - Interval	<u>al</u>	1800 gal 2300 gal	15% w/ 15% w/	54 bio balls, 27	'64 bbs Slic	ckwater, kwater,	, 1835 I 2344 b	obls YF125 bls YF125	ST, 137,7 ST, 175,7	13 lbs 20)/40 Jord			
7 Acid, F 279-6565 5590-5941 8 Product Pate First	Depth Interv 5 8 10n - Interval Test Date	A Aours Te Sested Pro	1800 gal 2300 gal st C pduction B	15% w/	54 bio balls, 27 Gas W		ckwater,	, 1835 I 2344 b	obls YF125	ST, 137,7 ST, 175,7	13 lbs 20)/40 Jord			
7 Acid, F 5279-6565 5590-5941 8 Product Date First roduced D4/03/09	Depth Interv 5 8 10n - Interval Test Date	A Hours Te Sested Pro 24	1800 gal 2300 gal st C oduction B	15% w/ 15% w/ 011 BBL 97	54 bio balls, 27 Gas MCF 117	764 bbs Slic Vater BBL 350	Ckwater, kwater, Oil Grav Corr AP 40.3	, 1835 I 2344 b	Gas Gravity	ST, 137,7 ST, 175,7 Produc pumj	13 lbs 20)/40 Jord			
7 Acid, F 279-6565 590-5944 8 Product 8 Product vate First roduced 04/03/09 hoke	Depth Interv 5 8 10n - Interval Test Date 1 04/15/09 Tbg Press C Flwg.	A Hours Te Sested Pro 24	1800 gal 2300 gal st C oduction B Hr C	15% w/ 15% w/	Gas W MCF B 117 3 Gas W	'64 bbs Slic Vater BBL	Ckwater, kwater, Oil Grav Corr AP	, 1835 I 2344 b	obls YF125 bls YF1259 Gas	ST, 137,7 ST, 175,7 Produc pump	13 lbs 20)/40 Jord			
7 Acid, F 279-6565 5590-5941 8 Product ate First roduced 04/03/09 hoke ize	Depth Interv 5 8 10n - Interval Test Date I 04/15/09 Tbg Press C Flwg. F SI	A Hours Te ested Pro 24 Essg 24 ress Ra	1800 gal 2300 gal st C oduction B Hr C te B	15% w/ 15% w/ 511 BL 97 511	54 bio balls, 27 Gas W MCF B 117 3 Gas W MCF B	64 bbs Slic Vater BBL 350 Vater	Ckwater, kwater, Oil Grav Corr AF 40.3 Gas/Oil	, 1835 I 2344 b	Gas Gas Gavity Well Stat	ST, 137,7 ST, 175,7 Produc pump	13 lbs 20)/40 Jord			
7 Acid, F 279-6565 590-5941 8 Product ate First roduced 04/03/09 hoke ize 64/64 3a Product	Depth Interv 5 8 100 - Interval Test Date II 04/15/09 Tbg Press C Flwg. F SI 300 ttion - Interva	A Hours Te Sested Prr 24 Fress Ra 85 I B	1800 gal 2300 gal st C oduction B Hr C te B	15% w/ 15% w/ 91 97 91 BL 97 97	54 bio balls, 27 Gas W MCF B 117 3 Gas W MCF B 117 3	64 bbs Slic Vater BBL 350 Vater BBL 350	Ckwater, kwater, Oil Grav Corr AP 40.3 Gas/Oil Ratio 1206	, 1835 2344 b 2344 b 2344 b 2344 b 2344 b	Gas Gas Gravity Well Stat Produci	ST, 137,7 ST, 175,7 Produc pump us ng	13 lbs 20	0/40 Jord			
7 Acid, F 279-6565 5590-5941 8 Product Pate First roduced 04/03/09 hoke ize 64/64 8a. Produc ate First	Depth Interv 5 8 100 - Interval Test Date I 04/15/09 Tbg Press C Flwg. F SI 300 ttion - Interva Test Date I	A Hours Tre Pested Prr 24 Press Ra 85 I B Hours Tre Pested Prr	st C Hr C te B st C st C te C t	15% w/ 15% w/ hl BL 97 hl BL	Gas W MCF B 117 3 Gas W MCF B 117 3 Gas W MCF B 117 3 Gas W	64 bbs Slic Vater BBL 350 Vater BBL	Ckwater, kwater, Oıl Grav Corr AP 40.3 Gas/Oıl Ratio	, 1835 I 2344 b aty PI	Gas Gas Gavity Well Stat	ST, 137,7 ST, 175,7 Produc pump us ng	13 lbs 20)/40 Jord	an	RECOI	2D
27 Acid, F 5279-6565 5590-5944 8 Product Date First Produced 04/03/09 Choke Size 64/64 8a. Produc Date First roduced Choke	Depth Interv 5 8 Ton - Interval Test Date I 04/15/09 Tbg Press (Flwg. SI 300 ttion - Interva Test Date I Tbg Press (A Hours Te 'ested Pro 24 = 25g 24 ress Ra 85 = H B Hours Te 'ested Pro 25g 24	1800 gal 2300 gal 2300 gal St C bduction B Hr C te B St C bduction B Hr C te B Hr C Hr C Hr C Hr C Hr C Hr C Hr C Hr C	15% w/ 15% w/ 15% w/ BL 97 97 97 97 91 BL 91	Gas W MCF B 117 3 Gas W MCF B 117 3 Gas W MCF B MCF B MCF B Gas W	64 bbs Slic Vater BBL 350 Vater BBL Vater BBL Vater Vater	Ckwater, kwater, Corr AP 40.3 Gas/Oıl Ratio 1206 Oıl Grav Corr AP Gas/Oıl	, 1835 I 2344 b aty PI	Gas Gas Gravity Well Stat Produci Gas	ST, 137,7 ST, 175,7 Produc pump us ng Produc	13 lbs 20)/40 Jord	an	RECOI	RD
27 Acid, F 5279-6563 5590-5944 8 Product 2ate First Produced 04/03/09 Choke 5ize 64/64 8a. Produc bate First roduced	Depth Interv 5 8 Ton - Interval Test Date I 04/15/09 Tbg Press (Flwg. SI 300 ttion - Interva Test Date I Tbg Press (A Hours Te 'ested Pro 24 24 25g 24 ress Ra 85 1 B Hours Te 'ested Pro 25g. 24 ress Ra	1800 gal 2300 gal 2300 gal St C bduction B Hr C te B St C bduction B Hr C te B Hr C Hr C Hr C Hr C Hr C Hr C Hr C Hr C	15% w/ 15% w/ 15% w/ 91 97 97 97 97 91 BL	Gas W MCF B 117 3 Gas W MCF B 117 3 Gas W MCF B MCF B MCF B Gas W	64 bbs Slic Vater BBL 350 Vater BBL 350 Vater BBL Vater	Ckwater, kwater, Corr AP 40.3 Gas/Oıl Ratio 1206 Oıl Grav Corr AP	, 1835 I 2344 b aty PI	Gas Gas Gravity Well Stat Produci Gas Gravity	ST, 137,7 ST, 175,7 Produc pump us ng Produc	13 lbs 20)/40 Jord	FOR		RD

KZ

28t Produ	uction - Inte	rval C							
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Sıze	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	s
28c Produ	iction - Inte	rval D		I					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Sıze	Tbg Press Flwg SI	Csg Press	24.Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	S

Sold

30 Summary of Porous Zones (Include Aquifers).

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

.

					Тор	
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas Depth	
Yates Seven Rivers	2630 2918					
Queen Penrose	3384 3511					
Grayburg San Andres	3709 4001					
Glorieta Blinebry	5123 5514				,	
Tubb Drinkard	6271 6604					
				0		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check it	n the appropriate boxes.		
Electrical/Mechanical Logs (1 full set req'd)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement ventication	Core Analysis	Other.	······
34. I hereby certify that the foregoing and attached information is	s complete and correct as de	termined from all available	e records (see attached instructions)*
Name please pring Justin C Firkins	Title	Regulatory Specialist	i
Signature / Juli	Date	05/07/2009	· · · ·
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, m false, fictitious or fraudulent statements or representations as to an	· 1		to make to any department or agency of the United States any
(Continued on page 3)			(Form 3160-4, page 2)