

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOB38

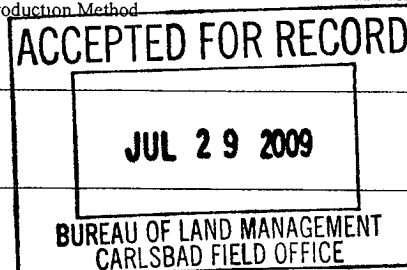
FORM APPROVED
NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-557686	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		6 If Indian, Allottee or Tribe Name	
Other _____		7 Unit or CA Agreement Name and No	
2 Name of Operator ConocoPhillips Company		8 Lease Name and Well No SEMU 176	
3 Address PO Box 51810 Midland, TX 79710		3a Phone No (include area code) 432-688-6913	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 685' FSL & 660' FWL, Section 23, T20S, R37E At surface At top prod. interval reported below At total depth 685' FSL & 660' FWL, Section 23, T20S, R37E		9 AFI Well No 030-026-30502 30-02538502	
14 Date Spudded 02/01/2009		15 Date T D Reached 02/16/2009	
16 Date Completed 04/03/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* 3520' GL	
18 Total Depth MD 6764' TVD		19 Plug Back T D MD 6688' TVD	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/CCL, Compensated Neutron/SGR/CCL, Casing Log/Iso Scanner	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No of Sks & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
12.75"		8.625"	
24#		Surface	
1324'		640 sxs	
190 bbls		Surface	
7.875"		5.5"	
17#		Surface	
6754'		1300 sxs	
492 bbls		Surface	
24 Tubing Record		Size	
Depth Set (MD)		Packer Depth (MD)	
2.875"		6580'	
5513' TAC		25 Producing Intervals	
Formation		Top	
Bottom		26 Perforation Record	
Perforated Interval		Size	
No Holes		Perf Status	
A) Blinberry (C1)		5590	
6321		5590-5948	
0.80"		14	
Open		B) Tubb (C2)	
6279		6640	
6279-6565		0.80"	
10		Open	
C)		D)	
27 Acid, Fracture, Treatment, Cement Squeeze, etc		Depth Interval	
Amount and Type of Material		6279-6565	
1800 gal 15% w/48 bio balls, 2246 bbls Slickwater, 1835 bbls YF125ST, 137,728 lbs 20/40 Jordan		5590-5948	
2300 gal 15% w/54 bio balls, 2764 bbs Slickwater, 2344 bbls YF125ST, 175,713 lbs 20/40 Jordan		28 Production - Interval A	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
pumping		04/03/09	
04/15/09		24	
→		97	
117		350	
40.3		Choke Size	
Tbg Press Flwg. Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status		Producing	
64/64		SI	
300		85	
→		97	
117		350	
1206		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
pumping		Choke Size	
Tbg Press Flwg. Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status		Producing	
SI		→	
→		→	

*(See instructions and spaces for additional data on page 2)

KZ



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Yates Seven Rivers	2630 2918				
Queen Penrose	3384 3511				
Grayburg San Andres	3709 4001				
Glorieta Blinberry	5123 5514				
Tubb Drinkard	6271 6604				

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Justin C. Firkins

Title Regulatory Specialist

Signature 

Date 05/07/2009

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction