Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

'FORM APPROVED OMB No 1004-0137 Expires. March 31, 2007

5 Lease Serial No. LC 031670A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7 If Unit of CA/Agreement, Name and/or No
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. SEMU McKee #57W
Name of Operator ConocoPhillips Company	9. API Well No. 30-025-07825
3a. Address 3303 N. "A" St. Bidg 6, #247 Midland, TX 79705-5406 (432) 688-6884	10. Field and Pool or Exploratory Area Warren McKee
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310 FSL & 330 FEL, Unit Letter I, Section 19, T-20-S, R-38-E	11 Country or Parish, State / Lea Co, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	ION
Notice of Intent Alter Casing Fracture Treat Recl	uction (Start/Resume) Water Shut-Off amation Well Integrity omplete Other
☐ Change Plans ☐ Plug and Abandon ☐ Tem	porarily Abandon Er Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting dather proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. I following completion of the involved operations. If the operation results in a multiple completion or recompleteding has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.)	Required subsequent reports must be filed within 30 days olderion in a new interval, a Form 3160-4 must be filed once

6/25/09 RIH Tbg w/ PKR, Tag PBTD. Circ. hole w/ 10# MLF. Set PKR, Pressure to 500 psi to test csg - csg good.
6/25/09 Perf @ 2,597'. Set PKR @ 2,288'. Sqz 30sx cmt. Calc TOC @ 2,459'. Tag @ 2,430'.
6/26/09 Perf @ 1,540'. Set PKR @ 1,225'. Sqz 45sx cmt w/ 2% CaCl. Calc TOC @ 1.440'. Tag @ 1,430'.
6/26/09 Perf @ 310'. NU WH. Pump 160sx cmt @ 310' to surface out of 7 5/8" csg. Leave 5 1/2" full of cmt. ND WH. Fill wellbore.

RECEIVED

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HOBBSOCD

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title P&A Supervisor
Signature 4 R and M men	Date 07/02/2009 ACCEPTED FOR RECOR
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE
Approved by	DISTRICT 1 SUPERVISOR AUG 1 2009
Conditions of approval, if any, are attached. Approval of this notice does not wat that the applicant holds legal or equitable title to those rights in the subject lease ventitle the applicant to conduct operations thereon.	which would Office OLDWALL OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime fifictitious or fraudulent statements or representations as to any matter within its in	for any person knowingly and willfully to make to any department or agency of the United States any to CARLSBAD FIELD UPFILE
(Instructions on page 2)	AUC 0.5.2009