

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

**RECEIVED**  
**JUL 17 2009**  
**HOBBSOCD**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39361

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

State F-1

8. Well Number

28

9. OGRID Number

217817

10. Pool name or Wildcat

Hardy:Blinbry,Hardy:Tubb-Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810, Midland Texas 79710

4. Well Location

Unit Letter

B-1

2080

feet from the North

line and 2099

feet from the East

line

Section 1

Township 21S

Range 36E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3494' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Hardy:Blinbry,& Hardy: Tubb-Drinkard DHC authority (R113-63) pre-approved pool areas. The Hardy: Blinbry(29710) zone is perforated at 5714-6273, & the Hardy: Tubb-Drinkard (29760) is perforated at 6345-6656. Allocation for the above well are as follows based on well test/subtraction method:

	Oil	Gas	Water
Hardy:Blinbry	60%	60%	60%
Hardy: Tubb-Drinkard	40%	40%	40%

Commingleing will not reduce the value of the total remaining production

Ownership interest in both pools is the same

A Copy was submitted to the State Land Office

DHC- HOB - 0332

Spud Date:

04/06/2009

Rig Release Date:

04/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Justin C. Firkins

TITLE

Regulatory Specialist

DATE

07/14/2009

Type or print name

Justin C. Firkins

E-mail address:

justin.c.firkins@conocophillips

PHONE:

432-688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 04 2009

Conditions of Approval (If any):