

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

RECEIVED

JUL 17 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39363

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State F-1

8. Well Number

32

9. OGRID Number

217817

10. Pool name or Wildcat

Hardy:Blinbry,Hardy:Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810, Midland Texas 79710

4. Well Location

Unit Letter 3

938

feet from the North

line and 1943

feet from the West

line

Section 1

Township 21S

Range 36E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3493' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

OTHER

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Hardy:Blinbry,& Hardy: Tubb-Drinkard DHC authority (R113-63) pre-approved pool areas. The Hardy: Blinbry(29710) zone is perforated at 5689-6304, & the Hardy: Tubb-Drinkard (29760) is perforated at 6369-6889. Allocation for the above well are as follows based on well test/subtraction method:

	Oil	Gas	Water
Hardy:Blinbry	49%	49%	49%
Hardy: Tubb-Drinkard	51%	51%	51%

Commingleing will not reduce the value of the total remaining production

Ownership interest in both pools is the same

A Copy was submitted to the State Land Office

DHC-HOB-0333

Spud Date:

04/20/2009

Rig Release Date:

05/02/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Justin C. Firkins

TITLE Regulatory Specialist

DATE 07/14/2009

Type or print name

Justin C. Firkins

E-mail address:

justin.c.firkins@conocophillips

PHONE:

432-688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 04 2009

Conditions of Approval (if any):